ROCK RAPIDS MUNICIPAL UTILITIES, A COMPONENT UNIT OF THE CITY OF ROCK RAPIDS

INDEPENDENT AUDITOR'S REPORTS
BASIC FINANCIAL STATEMENTS
AND SUPPLEMENTARY INFORMATION
SCHEDULE OF FINDINGS

JUNE 30, 2009

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Officials

Name	Title	Term Expires/Term
David Foltz	Board of Trustees Chairman	August 31, 2011
Stan Knobloch	Board of Trustees Vice Chairman	August 31, 2013
Randal Koll	Board of Trustees Member	August 31, 2009
Jordan Kordahl	Board of Trustees Secretary	December 31, 2009
Austin, Haberkorn & Kippley	Attorneys	December 31, 2009
James Hoye	Utilities Manager	Indefinite
George Schneidermann	Board of Trustees Ex-Official Member	March 9, 2009 to August 31, 2009

DE NOBLE & COMPANY PC

Certified Public Accountants

MEMBERS

111 S. Story Street Rock Rapids, IA 51246 American Institute - Certified Public Accountants Private Companies Practice Section Iowa Society - Certified Public Accountants Phone: (712) 472-2549 Fax: (712) 472-2540 Email: ssdnrr@hickorytech.net

Independent Auditor's Report

To the Members of the Utilities Board of Trustees:

We have audited the accompanying financial statements of the business type activities and each major fund of the Rock Rapids Municipal Utilities, a component unit of the City of Rock Rapids, Iowa, as of and for the year ended June 30, 2009, which collectively comprise the Utilities' basic financial statements listed in the table of contents. These financial statements are the responsibility of the Rock Rapids Municipal Utilities' management. Our responsibility is to express opinions on these financial statements based on our audit.

We conducted our audit in accordance with U.S. generally accepted auditing standards and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe our audit provides a reasonable basis for our opinions.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the business type activities and each major fund of the Rock Rapids Municipal Utilities, a component unit of the City of Rock Rapids, Iowa, at June 30, 2009, and the respective changes in financial position and cash flows for the year then ended in conformity with U.S. generally accepted accounting principles.

In accordance with *Government Auditing Standards*, we have also issued our report dated January 26, 2010 on our consideration of the Rock Rapids Municipal Utilities' internal control over financial reporting and our tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* and should be considered in assessing the results of our audit.

Management's Discussion and Analysis and budgetary comparison information on pages 4 through 11 and 40 through 42 are not required parts of the basic financial statements, but are supplementary information required by the Governmental Accounting Standards Board. We have applied certain limited procedures, which consisted principally of inquiries of management regarding the methods of

information required by the Governmental Accounting Standards Board. We have applied certain limited procedures, which consisted principally of inquiries of management regarding the methods of measurement and presentation of the required supplementary information. We did not audit the information and express no opinion on it.

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the Rock Rapids Municipal Utilities', a component unit of the City of Rock Rapids, Iowa, basic financial statements. We previously audited, in accordance with the standards referred to in the second paragraph of this report, the financial statements for the fiscal years ended June 30, 2008 and June 30, 2007 (which are not presented herein) and expressed unqualified opinions on those financial statements. Other supplementary information included in Schedules 1 through 16 is presented for purposes of additional analysis and is not a required part of the basic financial statements. Such information has been subjected to the auditing procedures applied in our audit of the basic financial statements and, in our opinion, is fairly stated in all material respects in relation to the basic financial statements taken as a whole.

De Moble & Company PC

De Noble & Company PC Certified Public Accountants

January 26, 2010

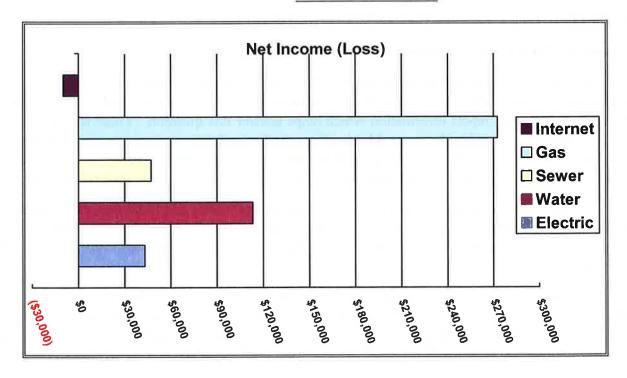
Management's Discussion and Analysis

The Rock Rapids Municipal Utilities provides this Management's Discussion and Analysis of its financial statements. This narrative overview and analysis of the financial activities is for the fiscal year ended June 30, 2009. We encourage readers to consider this information in conjunction with the Utilities' financial statements, which follow.

2009 FINANCIAL HIGHLIGHTS

- The Utilities' total net assets increased 3.5% during the fiscal year ended June 30, 2009. The net assets increased from \$13,505,780 to \$13,971,850, a \$466,070 increase.
- The Utilities' total revenues increased 2.9% during the fiscal year ended June 30, 2009. The total revenues increased from \$4,218,164 to \$4,336,770, a \$118,606 increase.
- The Utilities' total expenses decreased 5.7% during the fiscal year ended June 30, 2009. The total expenses decreased from \$4,105,060 to \$3,870,700, a \$234,360 decrease.
- Net income (loss) after special items, but before transfers in (out), for the fiscal year ended June 30, 2009 for each utility is as follows:

Electric	\$	43,033
Water		113,163
Sewer		47,183
Gas		272,609
Communications		
(Wireless Internet)	(9,918)
Total	\$	466,070



- The Gas Utility received \$368,997 from terminating its membership in the National Public Gas Agency (NPGA).
- The Communications (Wireless Internet) Utility ceased operations during the fiscal year ended June 30, 2009. The Communications (Wireless Internet) Fund was closed out by transferring the \$28,903 in remaining assets (cash) to the Electric Fund.

USING THIS ANNUAL REPORT

The annual report consists of a series of financial statements and other information, as follows:

The Management's Discussion and Analysis introduces the basic financial statements and provides an analytical overview of the Utilities' financial activities.

The Government-Wide Financial Statements consist of a Statement of Net Assets and a Statement of Activities. These provide information about the activities of the Utilities as a whole and present an overall view of the Utilities' finances.

The Fund Financial Statements report the Utilities' operations in more detail than the government-wide statements by providing information about each of the funds.

The Notes to Financial Statements provide additional information essential to a full understanding of the data provided in the basic financial statements.

The Required Supplementary Information further explains and supports the financial statements with a comparison of the Utilities' budget for the year.

The Other Supplementary Information provides detailed comparison information for each continuing Utility for the fiscal year ended June 30, 2009, compared to the fiscal years ended June 30, 2008 and 2007.

REPORTING THE UTILITIES' FINANCIAL ACTIVITIES

Government-Wide Financial Statements

One of the most important questions asked about the Utilities' finances is, "Is the Utilities as a whole better or worse off as a result of the year's activities?" The Statement of Net Assets and the Statement of Activities report information which helps answer this question. These statements include all assets and liabilities using the accrual basis of accounting and the economic resources measurement focus, which is similar to the accounting used by most private sector companies. All of the current year's revenues and expenses are taken into account, regardless of when cash is received or paid.

The Statement of Net Assets presents all of the Utilities' assets and liabilities, with the difference between the two reported as "net assets". Over time, increases or decreases in the Utilities' net assets may serve as a useful indicator of whether the financial position of the Utilities is improving or deteriorating.

The Statement of Activities presents information showing how the Utilities' net assets changed during the most recent fiscal year. All changes in net assets are reported as soon as the change occurs, regardless of the timing of related cash flows. Thus, revenues and expenses are reported in this statement for some items that will not result in cash flows until future fiscal periods.

The Statement of Net Assets and the Statement of Activities report one kind of activity:

• Business type activities include the Electric, Water, Sewer, Gas and Communications (Wireless Internet) utility departments. These activities are financed primarily by user charges.

Fund Financial Statements

The Utilities has one kind of fund:

Proprietary funds are used to account for the Utilities' Enterprise Funds. These funds report services for which the Utilities charges customers for the service it provides. Proprietary funds are reported in the same way all activities are reported in the Statement of Net Assets and the Statement of Activities. The major difference between the proprietary funds and the business type activities included in the government-wide statements is the detail and additional information, such as cash flows, provided in the proprietary fund statements. The Enterprise Funds include the Electric, Water, Sewer, Gas and Communications (Wireless Internet) Funds, each considered to be a major fund of the Utilities. The Utilities is responsible for ensuring the assets reported in these funds are used only for their intended purposes and by those to whom the assets belong.

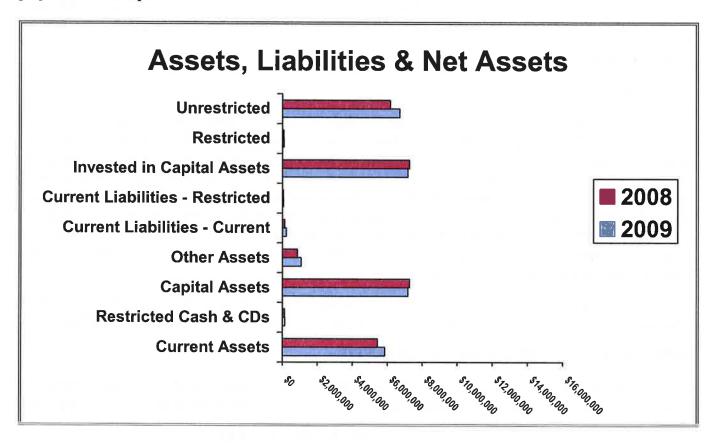
The financial statements required for proprietary funds include a Statement of Net Assets, a Statement of Revenues, Expenses and Changes in Fund Net Assets and a Statement of Cash Flows.

GOVERNMENT-WIDE FINANCIAL ANALYSIS

As noted earlier, net assets may serve over time as a useful indicator of financial position. The analysis that follows focuses on the changes in the net assets for business type activities from a year ago.

	-	NT-4 A4	4 W E.d
		Net Assets a	
	Ju	ne 30, 2009	June 30, 2008
Current Assets	\$	5,849,654	5,435,569
Restricted Cash and CDs		135,552	120,089
Capital Assets (Net)		7,177,648	7,266,470
Other Assets		1,078,525	861,869
Total Assets		14,241,379	13,683,997
Current Liabilities			
(Payable from Current Assets)		216,529	131,883
Current Liabilities			
(Payable from Restricted Assets)		53,000	46,334
Total Liabilities		269,529	178,217
		•	
Net Assets:			
Invested in Capital Assets,			
Net of Related Debt		7,177,648	7,266,470
Restricted		82,552	73,755
Unrestricted		6,711,650	6,165,555
Total Net Assets	\$	13,971,850	13,505,780
	_	, , , , , , , , , , , , , , , , , , , ,	

The "Other Assets" category consists of the amount the Utilities has incurred for the Lewis & Clark project membership.



The largest portion of the Utilities' net assets is invested in capital assets (land, utility plant, transportation equipment, office equipment, tools and safety devices, communication equipment, meter testing equipment and construction work in progress) (51.4% of the net assets total for fiscal year ended June 30, 2009). For fiscal years ended June 30, 2009 and June 30, 2008, there is no capital assets related external debt. Restricted net assets represent resources that are subject to external restrictions, constitutional provisions or enabling legislation on how they can be used (0.6% of the net assets total for fiscal year ended June 30, 2009). Unrestricted net assets, the part of net assets that can be used to finance day-to-day operations without constraints established by debt covenants, legislation or other legal requirements, is \$6,711,650 (48.0% of the net assets total for fiscal year ended June 30, 2009) at the end of this fiscal year.

	Changes in Net Assets					
		For the Yea	ar Ended			
	June	e 30, 2009	June 30, 2008			
Revenues:						
Program Revenues:						
Charges for Services	\$	3,762,348	3,903,499			
General Revenues:						
Gain on Sale of Capital Assets		0	23,475			
Rentals		7,886	11,224			
Customer Penalties		2,144	2,513			

Interest Income	180,478	261,182
Miscellaneous Income	214	7
Insurance Income	0	1,539
Gas Rate Case Settlement	3,456	2,481
Free Community Service Agreement	4,234	0
Total Revenues	3,960,760	4,205,920
Program Expenses:		
Electric	1,750,820	1,663,483
Water	395,931	418,941
Sewer	199,243	204,278
Gas	1,497,204	1,726,892
Internet	27,502	91,466
Total Expenses	3,870,700	4,105,060
Special Items:		
WTFAP Grant	7,013	12,244
Membership Termination – NPGA	368,997	0
Total Special Items	376,010	12,244
Increase in Net Assets	466,070	113,104
Net Assets Beginning of Year	13,505,780	13,392,676
Net Assets End of Year	\$ 13,971,850	13,505,780

The "Increase in Net Assets" from fiscal year ended June 30, 2009 compared to June 30, 2008 was higher by \$352,966 (312.1%). The Utilities total net assets increased 3.5% during the fiscal year ended June 30, 2009. The reason the amount of "Increase in Net Assets" was higher was due to receiving \$368,997 as the result of terminating membership in NPGA. Without the \$368,997 from NPGA membership termination, the "Increase in Net Assets" would have been \$97,073, a decrease of \$16,031 (14.2%) compared to last fiscal year.

Interest income dropped by \$80,704 (30.9%) in fiscal year 2009 compared to fiscal year 2008. The decrease was a result of a continuing downward trend in interest rates.

INDIVIDUAL MAJOR FUND ANALYSIS

Operating Revenues

Electric operating revenues were \$1,740,040, up \$169,257 or 10.8% from the previous fiscal year, due mainly to a rate increase implemented at the beginning of the fiscal year.

Water operating revenues were \$504,857, up \$23,084 or 4.8% from the previous fiscal year, due mainly to this being the first full fiscal year since the January 1, 2008 rate increase.

Sewer operating revenues were \$238,451, down \$4,199 or 1.8% from the previous fiscal year, due mainly to a slight decrease in water sales volume.

Gas operating revenues were \$1,262,493, down \$255,273 or 16.9% from the previous fiscal year, due mainly to a decrease in customers' purchased gas adjustment billings as a result of lower natural gas commodity prices.

Communications (Wireless Internet) operating revenues were \$16,507 before the discontinuance of providing services on October 15, 2008.

Operating Expenses

Electric operating expenses were \$1,750,395, up \$87,904 or 5.3% from last fiscal year, due mainly to an increase in purchased power costs.

Water operating expenses were \$363,883, down \$21,403 or 5.6% from last fiscal year, due to less scheduled maintenance projects this fiscal year.

Sewer operating expenses were \$193,701, down \$4,397 or 2.3% from last fiscal year, due mainly to a slight decrease in maintenance projects this fiscal year.

Gas operating expenses were \$1,454,657, down \$270,805 or 15.7% from last fiscal year, due mainly to a decrease in prices paid for the natural gas commodity

Communications (Wireless Internet) operating expenses were \$21,674 during this fiscal year.

Net Assets

The Electric Fund, which accounts for the operation and maintenance of the electric system, ended fiscal year 2009 with a \$5,700,730 net asset balance compared to the prior year ending net asset balance of \$5,628,794 (\$71,936 increase or 1.3%). The prior fiscal year change was a decrease of \$2,183. Of the \$71,936 increase in net assets, \$28,903 was the result of the Communications (Wireless Internet) Fund's remaining assets (cash) being transferred into the Electric Fund during this fiscal year.

The Water Fund, which accounts for the operation and maintenance of the water system, ended fiscal year 2009 with a \$2,774,335 net asset balance compared to the prior year ending net asset balance of \$2,661,172 (\$113,163 increase or 4.3%). The prior fiscal year change was an increase of \$91,192.

The Sewer Fund, which accounts for the operation and maintenance of the sewer system, ended fiscal year 2009 with a \$968,395 net asset balance compared to the prior year ending net asset balance of \$921,212 (\$47,183 increase or 5.2%). The prior fiscal year change was an increase of \$60,610.

The Gas Fund, which accounts for the operation and maintenance of the gas system, ended fiscal year 2009 with a \$4,528,390 net asset balance compared to the prior year ending net asset balance of \$4,255,781 (\$272,609 increase or 6.4%). The prior fiscal year change was a decrease of \$35,950. The \$308,559 increase between the fiscal years was the result of \$368,997 in membership termination money received from the National Public Gas Agency.

The Communications (Wireless Internet) Fund, which accounted for the operation and maintenance of the wireless internet system, ended fiscal year 2009 with a \$0 net asset balance compared to the prior year ending net asset balance of \$38,821 (\$38,821 decrease or 100%). Fiscal year 2009 ended with an operating loss of \$5,167, nonoperating expenses exceeding nonoperating revenues by \$4,751 and an operating transfer out to the Electric Fund of \$28,903.

BUDGETARY HIGHLIGHTS

Over the course of the year, the Rock Rapids Municipal Utilities amended its budget one time. The amendment was done in May 2009. This amendment was done to decrease the cost of capital improvements.

Receipts came in \$62,755 over budget. The Gas Fund receipts came in \$341,320 over budget while the Electric, Water, Sewer and Communications Funds combined came in \$278,565 under budget.

Disbursements came in \$512,750 under budget. The Electric Fund came in \$340,752 under budget, the Water Fund came in \$260,138 over budget, the Sewer Fund came in \$49,641 under budget, the Gas Fund came in \$408,625 under budget and the Communications Fund came in \$26,130 over budget.

The Utilities budgets on the cash basis but maintains its records on an accrual basis; therefore, accurate cash basis budgeting is a challenge for the Utilities.

CAPITAL ASSETS AND DEBT ADMINISTRATION

Capital Assets

Please see Note 5 to the financial statements for more information about the Utilities' capital assets and related depreciation. The major additions during the fiscal year were for utility plant, a mower, a drilling machine with air power operator and a pickup insert. Utility plant additions were for electric utility line improvements.

Construction in progress at June 30, 2009 consists of the electric fiber installation project, the water main project (water distribution system improvements), the wastewater treatment system disinfection facilities improvements project and the gas related elevator project.

Long-Term Debt

The Utilities did not have any external long-term debt outstanding at June 30, 2009. Please see Note 4 for internal loans made from the Gas Fund to the Water and Sewer Funds.

ECONOMIC FACTORS

The Rock Rapids Municipal Utilities, in the present and near future, is experiencing lower retail sales. This downturn comes from the economic conditions and the initiative from the state for energy efficiency in both gas and electric. These lower sales, along with continued pressure from rising electric purchased power costs, will be a challenge to the Board of Trustees and staff in the coming years.

Prices for purchased power continue to rise. The Electric Utility expects to see a 13.3% increase from Western Area Power Agency in the coming year. This provider supplies 70% of all Rock Rapids energy. The Electric Utility will also see larger capital outlays, as work is completed on both its substation and distribution system.

The Water Utility should complete its connection to the Lewis and Clark system in the next fiscal year. This supplemental supply, although allowing an increase in sales, will require additional costs related to its infrastructure.

The Natural Gas Utility has seen its commodity costs fall and sales rise in the fourth quarter of calendar year 2009. The majority of increased sales have come from a source that is sporadic in purchases. This increase will lead to the Natural Gas Utility returning to profitability in the coming fiscal year, but does not predict sales/profits for the extended future.

CONTACTING THE UTILITIES' FINANCIAL MANAGEMENT

This financial report is designed to provide our customers and entities we have dealings with a general overview of the Utilities' finances and activities. If you have questions about this report or need additional financial information, contact Jim Hoye, General Manager, 310 S. 3rd St., Rock Rapids, Iowa.

Basic Financial Statements

Statement of Net Assets
June 30, 2009

June 30, 2009		
		siness Type
		Activities
Assets		
Current Assets:		
Cash	\$	1,298,785
Certificates of Deposit		4,130,000
Accounts Receivable		169,216
Due From Other Governments (Related Party)		5,187
Due From Other Governments		19,381
Interest Receivable		39,407
Flex Spending Receivable		3,541
Inventory		123,248
Prepaid Expenses		60,889
Total Current Assets		5,849,654
Restricted Cash:		
Customer Deposits		53,000
Depreciation Reserves		82,552
Total Restricted Cash		135,552
Capital Assets:		
Land		179,729
Utility Plant		14,251,741
Transportation Equipment		240,850
Office Equipment		70,477
Tools and Safety Devices		281,962
Communication Equipment		10,503
Meter Testing Equipment		21,903
Total Capital Assets (Before W.I.P.)	5	15,057,165
Less: Accumulated Depreciation	(8,298,483)
Capital Assets – Net (Before W.I.P.)		6,758,682
Construction Work in Progress		418,966
Net Capital Assets	=	7,177,648
Other Assets:		
Lewis & Clark Project Membership (Related Party)		1,078,525
Total Assets		14,241,379

Statement of Net Assets June 30, 2009

	Business Type
	Activities
Liabilities	
Current Liabilities (Payable From Current Assets):	
Accounts Payable	80,859
Due to Other Governments (Related Party)	17,534
Due to Other Governments	12,921
Contracts Payable	7,761
Accrued Vacation and Sick Pay	63,352
Accrued Payroll and Payroll Liabilities	9,285
Unearned Income	24,817
Total Current Liabilities (Payable From Current Assets)	216,529
Liabilities Payable From Restricted Cash:	
Customer Deposits	53,000
Total Liabilities	269,529
Net Assets	
Invested in Capital Assets	7,177,648
Restricted for:	
Depreciation Reserves	82,552
Unrestricted	6,711,650
Total Net Assets	\$ 13,971,850

See Notes to Financial Statements

Rock Rapids Municipal Utilities, A Component Unit of the City of Rock Rapids Statement of Activities

For the Fiscal Year Ended June 30, 2009

			Program Revenues		
				Net	(Expense)
			Charges for	Revenu	e & Changes
	E	Expenses	Services	in N	let Assets
Functions/Programs:					
Business Type Activities:					
Electric Utility	\$	1,750,820	1,740,040	(10,780)
Water Utility		395,931	504,857		108,926
Sewer Utility		199,243	238,451		39,208
Gas Utility		1,497,204	1,262,493	(234,711)
Communications (Wireless Internet) Utility	_	27,502	16,507		10,995)
Total	\$	3,870,700	3,762,348		108,352)
General Revenues:					
Rentals					2,886
Rentals (Related Party)					5,000
Customer Penalties					2,144
Miscellaneous Income					214
Gas Rate Case Settlement					3,456
Interest Income					142,888
Interest Income (Water, Sewer Funds)					37,590
Free Community Service Agreement					4,234
Total General Revenues					198,412
Special Items:					
WTFAP Grant					7,013
Membership Termination - NPGA (Related P	arty)			-	368,997
Total Special Items					376,010
Change in Net Assets					466,070
Net Assets Beginning of Year				,	13,505,780
Net Assets End of Year				\$	13,971,850
See Notes to Financial Statements.					

Rock Rapids Municipal Utilities, A Component Unit of the City of Rock Rapids

Statement of Net Assets

Proprietary Funds

June 30, 2009

3		En	Enterprise Funds		
			ć	(
	Dtility	w ater Utility	Sewer Utility	Gas Utility	Total
€?	430,622	441,098	215,887	211,178	1,298,785
	1,205,000	0	0	2,925,000	4,130,000
	97,579	39,276	17,754	14,607	169,216
	0	0	0	63,553	63,553
	4,120	646	214	207	5,187
	9,926	791	7,597	1,067	19,381
	10,642	0	0	28,765	39,407
	3,541	0	0	0	3,541
	51,230	27,137	0	44,881	123,248
	25,887	15,177	9,140	10,685	60,889
	1,838,547	524,125	250,592	3,299,943	5,913,207
	16,207	4,590	0	32,203	53,000
	0	0	82,552	0	82,552
	16,207	4,590	82,552	32,203	135,552
	47,127	118,525	0	14,077	179,729
	7,801,837	3,573,476	2,008,624	867,804	14,251,741
	111,468	18,330	38,380	72,672	240,850
	36,626	11,948	4,421	17,482	70,477
	130,314	46,508	25,865	79,275	281,962
	8,548	1,955	0	0	10,503
	16,235	5,668	0	0	21,903
	8,152,155	3,776,410	2,077,290	1,051,310	15,057,165
,	4 196 554) (2,225,009) (1,353,018) (523,902.) (8 298 483)

Due From Other Governments (Related Party)

Due From Other Funds

Accounts Receivable

Certificates of Deposit

Current Assets:

Cash

Due From Other Governments

Flex Spending Receivable

Interest Receivable

Total Current Assets

Prepaid Expenses

Inventory

Total Capital Assets (Before W.I.P.) Less: Accumulated Depreciation

Communication Equipment

Meter Testing Equipment

Tools and Safety Devices

Office Equipment

Transportation Equipment

Utility Plant

Land

Depreciation Reserves Total Restricted Cash

Capital Assets:

Customer Deposits

Restricted Cash:

Capital Assets – Net (Before W.I.P.) Construction Work in Progress	3,955,601 6,586	1,551,401 365,023	724,272 32,477	527,408 14,880	6,758,682 418,966
Net Capital Assets	3,962,187	1,916,424	756,749	542,288	7,177,648
Other Assets: Advances To Other Funds Lewis & Clark Project Membershin (Related Party)	0 0	0	0 0	755,243	755,243
Total Other Assets	0	1,078,525	0	755,243	1,833,768
Total Assets	5,816,941	3,523,664	1,089,893	4,629,677	15,060,175
Liabilities (Payable From Current Assets):				;	
Accounts Payable	62,022	11,879	3,851 14.048	3,107 0	80,859
Due To Other Governments (Related Party)	168	06	45	17,231	17,534
Due To Other Governments	10,126	1,482	203	1,110	12,921
Contracts Payable	0 07 750	7,761	0 7 103	10 003	7,761
Accrued Vacation and Sick Fay Accrued Pavroll and Pavroll Liabilities	24,469	11,097	1,303	2,826	9,285
Unearned Income	0	0	0	24,817	24,817
Total Current Liabilities (Payable From Current Assets)	100,004	84,351	26,643	69,084	280,082
Liabilities Payable From Restricted Cash: Customer Deposits	16,207	4,590	0	32,203	53,000
Long Term Debt: Advance From Other Fund	0	886,099	94,855	0	755,243
Total Liabilities	116,211	749,329	121,498	101,287	1,088,325
Net Assets Invested in Capital Assets, Net of Related Debt	3,962,187	1,916,424	647,889	542,288	7,068,788
Restricted for: Depreciation Reserves Unrestricted	0 1,738,543	0 857,911	82,552 237,954	3,986,102	82,552 6,820,510
Total Net Assets	\$ 5,700,730	2,774,335	968,395	4,528,390	13,971,850
See Notes to Financial Statements.					

Rock Rapids Municipal Utilities,
A Component Unit of the City of Rock Rapids

Statement of Revenues, Expenses and Changes in Fund Net Assets

Proprietary Funds

For the Fiscal Year Ended June 30, 2009

	1		Щ	Enterprise Funds			
						Communications	
	Д,	Electric	Water	Sewer	Gas	(Wireless Internet)	Ē
		Utility	Utility	Utility	Utility	Utility	Total
Operating Kevenues:							
Residential Sales	↔	854,114	0	0	1,197,423	16,507	2,068,044
Commercial Sales		840,430	0	0	41,022	0	881,452
Public Street and Highway Lighting		27,458	0	0	0	0	27,458
Wind Power - Residential and Commercial		564	0	0	0	0	564
Water Sales – Metered		0	257,641	0	0	0	257,641
Water Sales - Rural Water System		0	241,175	0	0	0	241,175
Water Sales - Tank Loads		0	2,613	0	0	0	2,613
Sewer Service		0	0	237,568	0	0	237,568
Material and Service Sales		11,087	797	0	103	0	11,987
Service Income		3,296	864	0	830	0	4,990
Service Income (Related Party)		3,091	1,767	883	3,091	0	8,832
Propane Sold		0	0	0	20,024	0	20,024
Total Operating Revenues		1,740,040	504,857	238,451	1,262,493	16,507	3,762,348
Operating Expenses:							
Production/Processing Expense		1,032,432	76,898	97,238	1,068,820	12,828	2,288,216
Distribution Expense		152,197	81,426	0	101,149	988	335,658
Accounting and Collecting		30,253	15,042	5,934	27,258	1,123	79,610
Administrative and General		175,741	80,669	40,627	131,671	5,622	434,330
Free Community Service (Related Party)		108,970	0	4,327	51,000	0	164,297
Free Community Service		9,045	1,400	0	11,300	0	21,745
Transportation		5,160	2,859	2,584	4,059	0	14,662
Depreciation		211,860	86,430	33,760	39,561	854	372,465
Payroll Taxes		24,737	19,159	9,231	19,839	361	73,327
Total Operating Expenses		1,750,395	363,883	193,701	1,454,657	21,674	3,784,310

Operating Income (Loss)		10,355)	14	140,974		44,750		192,164)	4	5,167) (21,962)
Nonoperating Revenues (Expenses):											
Rentals		206		1,680		0		0		1,000	2,886
Rentals (Related Party)		5,000		0		0		0		0	5,000
Customer Penalties		691		96		104		1,243		10	2,144
Miscellaneous Income		214		0		0				0	214
Gas Rate Case Settlement		0		0		0		3,456		0	3,456
Interest Income		43,468		2,461		858		96,034		29	142,888
Interest Income (Water, Sewer Funds)		0		0		0		37,590		0	37,590
Free Community Service Agreement		4,234		0		0		0		0	4,234
Interest Expense	$\overline{}$	425)		0		0	J	817)	\cup	41) (1,283)
Interest Expense (Gas Fund)		0	· · ·	32,048)	J	5,542)		0		0	37,590)
Loss on Sale of Capital Assets		0		0		0	_	41,730)) 0	41,730)
Loss on Sale of Communications Utility		0		0		0		0)	5,787) (5,787)
Net Nonoperating Revenues (Expenses)		53,388	J	27,811)		4,580)		95,776		4,751)	112,022
Change in Net Assets Before Special Items											
and Other Financing Source (Use)		43,033	11	113,163		40,170		96,388)	4	9,918)	90,060
Special Items:											
WTFAP Grant		0		0		7,013		0		0	7,013
Membership Termination - NPGA (Related Party)		0		0		0		368,997		0	368,997
Total Special Items		0		0		7,013		368,997		0	376,010
Other Financing Source (Use): Onerating Transfers In (Out)		28.903		0		0		0	J	28,903)	0
	ļ,									,	
Change in Net Assets After Special Items and Other Financing Source (Use)		71,936	11	113,163		47,183		272,609	\smile	38,821)	466,070
Net Assets Beginning of Year		5,628,794	2,66	2,661,172	0,	921,212	- 24	4,255,781		38,821	13,505,780
	6	2700730	0	200 777 0		305 305		4 528 300			13 071 850
Net Assets End of Year		2,/00,/30	7,11	4,333		0,00,000		1,320,390			0000116601

See Notes to Financial Statements.

Rock Rapids Municipal Utilities, A Component Unit of the City of Rock Rapids

Statement of Cash Flows

Proprietary Funds

For the Fiscal Year Ended June 30, 2009

Enterprise Funds

	,		,		'				Commi	Communications			İ
	4	Electric I Itilita	> _	Water	<i>n</i> _	Sewer	-		Wirele	(Wireless Internet)		1	
		Uninty		Utility	ار	Offility		Utility		Utility		lotal	1
Cash Flows From Operating Activities: Cash Received from Customers and Users	€	1 698 106		510 991		243 686		1 373 001		75 837		3 851 621	10
Cash Received from Interfund Services Provided)	52,368		3.181		000,512		5.906		328		61.783	33
Cash Received from Other Revenues		9,654		1,680		0		3,456		1,000		15,790	06,
Cash Paid to Suppliers/Outside Service Providers)	1,156,229)	$\overline{}$	55,731)	$\overline{}$	38,487)	$\overline{}$	1,150,241)	J	23,018)	_	2,423,706)	(90,
Cash Paid for Personal Services (Employees))	242,335)	_	183,047)	$\overline{}$	86,017)	_	199,664)	U	3,112)	_	714,175)	75)
Cash Paid for Interfund Services Used)	(602'9)	$\overline{}$	27,483))	27,354))	236)		0	<u> </u>	61,782)	(82)
Cash Paid for Free Community Service													
(Related Party))	108,970)		0	_	4,327)	_	51,000)		0	<u> </u>	164,297)	:(16
Cash Paid for Free Community Service	\cup	9,045)	\neg	1,400)		0	4	11,300)		0	$\overline{}$	21,745)	(45)
Net Cash Provided By (Used For)		226 840		248 101		97 501	,	30.078)		1 025		5/12 /190	08
		0+0,057		240,171		100,10	1	30,070)		CCO, I		7+7,46	
Cash Flows From Noncapital Financing Activities:													
Principal Payments on Interfund Loan from the Gas Utility		0)	37,344)		0		0		0)	37,344)	44)
Interest Paid on Interfund Loan from the Gas Utility		0	Ų	32,613)		0		0		0	_	32,613)	13)
Operating Transfers In (Out)		28,903	S.	0		0		0	\cup	28,903)	0		0
Net Cash Provided By (Used For) Noncapital		000	`	tio		C		c	`	(600 00		0	ί
rinancing Activities		28,903	1	(/26,69		o		٥	1	28,903)		69,957	27
Cash Flows From Capital and Related													
Financing Activities:		c		c	,	10,000		c			`	, ,	(6)
rincipal rayments on interium Loan from the Gas Cullity		0		0	۰	(555,61		0		0	٠ .	(5,533)	(50
Interest Paid on Interfund Loan from the Gas Utility		0		0	J	5,547)		0		0	_	5,547)	47)
Proceeds from Sale of Capital Assets		0		0		0		48,859		6,087		54,946	46
Purchases/Construction of Capital Assets	J	117,075)	J	208,787)	J	11,156)	$\overline{}$	32,471)		0)	369,489)	(68
Special Item: WTFAP Grant Proceeds		0		0		12,244		0		0		12,244	4
Net Cash Provided By (Used For) Capital		112 0251	,	6000	,	1000		17.300		100			6
and Neighed Financing Activities		11/,0/2)	1	700,/0/)	-	17,812)		10,300		0,007	1	321,199)	2

Cash Flows From Investing Activities: Principal Received on Interfund Loans Interest Received on Interfund Loans		00		0 0		00		50,697		0 0		50,697
iniciest received on micriand Loans Cashed In (Purchase of) Non Cash Equivalent		>		>		>		76,100				20,100
Certificates of Deposit (Net)	$\overline{}$	250,000)		55,000		0)	780,000)		0		975,000)
Interest Received		43,254		3,207		943		98,592		29		146,063
Customer Penalties Received		691		96		104		1,243		10		2,144
Paid Toward Lewis & Clark Project Membership		0	$\overline{}$	215,932)		0		0		0	$\overline{}$	215,932)
Special Item: Membership Termination - NPGA (Related Party)		0		0		0		368,997		0		368,997
Net Cash Provided By (Used For) Investing Activities	=	206,055)	4	157,629)		1,047	4	222,311)		77	\downarrow	584,871)
Net Increase (Decrease) in Cash and Cash Equivalents	ý	57,387)	\smile	188,182)		70,736	v	236,001)	\smile	21,704)	\smile	432,538)
Cash and Cash Equivalents Beginning of Year		504,216		633,870	2	227,703		479,382		21,704	-1	1,866,875
Cash and Cash Equivalents End of Year	€	446,829		445,688	2	298,439		243,381		0		1,434,337
Reconciliation of Operating Income (Loss) to Net Cash Provided By (Used For) Operating Activities: Operating Income (Loss) Adjustments to Reconcile Operating Income (Loss) to Net Cash Provided By (Used For)	»	10,355)		140,974		44,750	\smile	192,164)	\smile	5,167)	\smile	21,962)
Operating Activities: Depreciation		211,860		86,430		33,760		39,561		854		372,465
Proceeds from Rentals		206		1,680		0		0		1,000		2,886
Proceeds from Rentals (Related Party)		5,000		0		0		0		0		5,000
Proceeds from Miscellaneous Income		214		0		0		0		0		214
Proceeds from Gas Rate Case Settlement		0		0		0		3,456		0		3,456
Proceeds from Free Community Service Agreement		4,234		0		0		0		0		4,234
Deposit Interest Paid)	425)		0		0	$\overline{}$	817))	41))	1,283)
Changes in Assets and Liabilities: Decrease in Accounts Receivable		15,395		8,991		5,222		77,631		6,537		113,776
Decrease (Increase) in Due From Other Governments (Related Party))	1,398)	\cup	204)	J	(9		3,692		108		2,192
Decrease (Increase) in Due From Omer Governments (Non WTFAP Grant Related)	J	4,776))	242)		18		6,479		36		1,515

Rock Rapids Municipal Utilities, A Component Unit of the City of Rock Rapids

Statement of Cash Flows

Proprietary Funds
For the Fiscal Year Ended June 30, 2009

					nterni	Entermise Funds						
	i.	Flectric		Water	S.	Sewer		Gas	Commu	Communications (Wireless Internet)		
		Utility	: 5	Utility	3 <u>15</u>	Utility	'n	>	D D	Utility	Total	iai
Reconciliation of Operating Income (Loss) to Net Cash												
Provided By (Used For) Operating Activities (Continued):												
Adjustments to Reconcile Operating Income												
(Loss) to Net Cash Provided By (Used For)												
Operating Activities (Continued):												
Changes in Assets and Liabilities (Continued):												
(Increase) in Flex Spending Receivable		3,541)		0		0		0		0	$\overline{}$	3,541)
Decrease (Increase) in Inventory		(13,326)		3,842		0		1,630		3,913		3,941)
Decrease (Increase) in Prepaid Expenses		3,350)	J	280)	$\overline{}$	272)	\cup	1,652)		62	, _	5,492)
Increase (Decrease) in Customer Deposits (Cash)		1,419		770		0		5,413	\cup	936)		999'9
Increase (Decrease) in Accounts Payable												
(Non Capital Assets/ Other Assets Related)		30,201		5,544		1,424		1,801	\cup	4,229)		34,741
Increase (Decrease) in Due to Other									,			
Governments (Related Party)		168		06		45		791)		0	$\overline{}$	488)
Increase (Decrease) in Due to Other Governments		4,511		74	_	33)		1,308)		0		3,244
Increase (Decrease) in Accrued												
Vacation and Sick Pay		1,647		669		2,056		1,658)	1,014)		5,046
Increase (Decrease) in Accrued Payroll									•			
& Payroll Liabilities		917	$\overline{}$	177)		537		1,185		(88)		2,374
(Decrease) in Flex Spending Payable		(3555)		0		0		0		0	\cup	1,555)
Increase (Decrease) in Uneamed Income		206)		0		0		24,148		0		23,942
Net Cash Provided By (Used For)												
Operating Activities	€	236,840		248,191		87,501	J	30,078)		1,035	1	543,489

Reconciliation of Cash and Cash Equivalents at Year End to Specific Assets Included on the Statement of Net Assets:

Current Assets:	Cash	Restricted Cash:	Customer Deposits (Cash)	Depreciation Reserves (Cash)

53,000 82,552

00

32,203

1,434,337

0

243,381

1,298,785

0

211,178

23

Notes to Financial Statements June 30, 2009

(1) Summary of Significant Accounting Policies

The Rock Rapids Municipal Utilities is a component unit (as determined by criteria specified by the Governmental Accounting Standards Board) of the City of Rock Rapids, which is a political subdivision of the State of Iowa located in Lyon County, Iowa and operated under the Home Rule provisions of the Constitution of Iowa. The Rock Rapids Municipal Utilities provides electric, water, sewer, and gas utilities and related services to its customers. The Rock Rapids Municipal Utilities provided communications (wireless Internet) utility and related services to its customers until the Utilities approved the sale of the Communications Utility capital assets and inventory effective October 15, 2008. As of October 15, 2008, the Utilities discontinued offering wireless Internet services. The Rock Rapids Municipal Utilities is established and operated in accordance with Chapter 388 of the Code of Iowa. The Utilities is governed by a three-member Board of Trustees appointed by the Mayor and approved by the City Council, which exercises oversight responsibility under this criteria.

The financial statements of the Rock Rapids Municipal Utilities have been prepared in conformity with U.S. generally accepted accounting principles (GAAP) as prescribed by the Governmental Accounting Standards Board.

A. Reporting Entity

For financial reporting purposes, the Rock Rapids Municipal Utilities has included all funds, organizations, agencies, boards, commissions and authorities. The Utilities has also considered all potential component units for which it is financially accountable and other organizations for which the nature and significance of their relationship with the Utilities are such that exclusion would cause the Utilities' financial statements to be misleading or incomplete. The Governmental Accounting Standards Board has set forth criteria to be considered in determining financial accountability. These criteria include appointing a voting majority of an organization's governing body, and (1) the ability of the Utilities to impose its will on that organization or (2) the potential for the organization to provide specific benefits to or impose specific financial burdens on the Utilities. The Rock Rapids Municipal Utilities has no component units which meet the Governmental Accounting Standards Board criteria.

As previously noted, the Rock Rapids Municipal Utilities is a component unit of the City of Rock Rapids. While the Rock Rapids Municipal Utilities is considered legally separate from the City, there is a financial benefit/burden relationship between the City and the Utilities, and a relationship such that exclusion would cause the City of Rock Rapids' financial statements to be misleading or incomplete. The City of Rock Rapids appoints the Utilities' governing body as already disclosed.

The Rock Rapids Municipal Utilities made contributions to the City of Rock Rapids in the amount of \$164,297 (reported as free community service – related party) and reimbursed the City of Rock Rapids for the Utilities share of a construction contract in the amount of \$131,006 (the Utilities also accrued an additional \$7,761, reported as contracts payable, as of June 30, 2009 for this construction contract). The City of Rock Rapids paid the Rock Rapids Municipal Utilities \$5,000 for rent and \$8,832 for garbage/recycling billing and collection services. The construction contract is for water distribution system improvements (please see Note 13 for additional information) during the fiscal year ended June 30, 2009. The City of Rock Rapids also pays the Utilities for utility services and both entities charge each other for any occasional labor and materials provided to each other (these costs have not been presented in the financial statements).

Joint Ventures – The Utilities is a participant in joint ventures that provide goods and/or services to the Utilities. There is ongoing financial interest and responsibility by the Utilities and other participating members, which is reflected through the price each joint venture charges to provide the goods and/or services to the Utilities and other participating members. The Utilities has this ongoing financial interest and responsibility as a member of the National Public Gas Agency, the Missouri River Energy Services and the Lewis & Clark Regional Water System, Inc. The Utilities terminated membership in the National Public Gas Agency as of the end of July 2009. The Utilities purchased gas and paid dues to the National Public Gas Agency in the amount of \$1,065,173 and \$860, respectively. The Utilities received \$368,997 from the National Public Gas Agency during the fiscal year ended June 30, 2009 for terminating membership at the end of July 2009 (this membership termination revenue has been reported as a "special item"). The Utilities paid the Missouri River Energy Services \$975,140 for power and energy services, \$2,511 for dues and \$275 for meeting registrations. The Utilities received \$74,639 from the Missouri River Energy Services as a reimbursement for monthly capacity generation fees and generator costs and \$7,852 as a reimbursement for the "Bright Energy Solutions Program." Please see Note 6 for information on the Lewis & Clark Regional Water System, Inc. Financial information on each joint venture is not included with the Utilities' financial statements. In order to obtain financial information and financial statements on each joint venture to determine whether each joint venture is accumulating significant financial resources or is experiencing fiscal stress that may cause an additional financial benefit to or burden on the Utilities, please contact the Utilities Manager at the Utilities office.

B. Basis of Presentation

Government-Wide Financial Statements – The Statement of Net Assets and the Statement of Activities report information on all activities of the Utilities. For the most part, the effect of interfund activity has been removed from these statements, except for interfund service billings and interest charged for interfund loans. Business type activities rely to a significant extent on fees and charges for services.

The Statement of Net Assets presents the Utilities' assets and liabilities, with the difference reported as net assets. Net assets are reported in three categories.

Invested in capital assets, consists of capital assets, net of accumulated depreciation.

Restricted net assets result when constraints placed on net asset use are either externally imposed or imposed by law through constitutional provisions or enabling legislation.

Unrestricted net assets consist of net assets not meeting the definition of the two preceding categories. Unrestricted net assets often have constraints on resources imposed by management which can be removed or modified.

The Statement of Activities demonstrates the degree to which the direct expenses of a given function/program are offset by program revenues. Direct expenses are those clearly identifiable with a specific function/program. Function/program revenues can include 1) charges to customers or applicants who purchase, use or directly benefit from goods, services or privileges provided by a given function and 2) grants and contributions restricted to meeting the operational or capital requirements of a particular function/program, when applicable. Other items not properly included among program revenues are reported instead as general revenues.

<u>Fund Financial Statements</u> – Separate financial statements are provided for the proprietary funds. Major individual proprietary funds are reported as separate columns in the fund financial statements.

The Utilities reports the following major proprietary funds (the Utilities considers all the funds the Utilities has as major):

Enterprise:

The Electric Utility Fund is used to account for the operation and maintenance of the Utilities' electric system.

The Water Utility Fund is used to account for the operation and maintenance of the Utilities' water system.

The Sewer Utility Fund is used to account for the operation and maintenance of the Utilities' sanitary sewer system.

The Gas Utility Fund is used to account for the operation and maintenance of the Utilities' gas system.

The Communications (Wireless Internet) Utility Fund was used to account for the operation and maintenance of the Utilities' high speed wireless Internet service until discontinuance on October 15, 2008.

C. Measurement Focus and Basis of Accounting

The government-wide and proprietary fund financial statements are reported using the economic resources measurement focus and the accrual basis of accounting. Revenues are recorded when earned and expenses are recorded when a liability is incurred, regardless of the timing of related cash flows. Grants and similar items are recognized as revenue as soon as all eligibility requirements imposed by the provider have been satisfied.

Under terms of some grant agreements, the Utilities may fund certain qualifying expenses by a combination of specific cost-reimbursement grants, categorical block grants and general revenues. Thus, when qualifying expenses are incurred, there are both restricted and unrestricted net assets available to finance the qualifying expenses. It is the Utilities' policy to first apply cost-reimbursement grant resources to such qualifying expenses, followed by categorical block grants and then by general revenues.

The proprietary funds of the Utilities apply all applicable GASB pronouncements, as well as the following pronouncements issued on or before November 30, 1989, unless these pronouncements conflict with or contradict GASB pronouncements: Financial Accounting Standards Board Statements and Interpretations, Accounting Principles Board Opinions and Accounting Research Bulletins of the Committee on Accounting Procedure.

Proprietary funds distinguish operating revenues and expenses from non-operating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with a proprietary fund's principal ongoing operations. The principal operating revenues of the Utilities' Enterprise Funds are charges to customers for sales and services. The principal operating expenses for Enterprise Funds include the cost of sales and services, administrative expenses, community service donations and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses, including rental income, customer penalties, miscellaneous income, gas rate case settlement, interest income, free community service agreement, interest expense, sale/disposal of capital assets and sale of the communications (wireless Internet) utility.

The Utilities maintains its financial records on the accrual basis of accounting.

D. Assets, Liabilities and Net Assets

The following accounting policies are followed in preparing the financial statements:

<u>Cash</u>, <u>Certificates of Deposit and Cash Equivalents</u> — The cash balances of most of the Utilities funds are pooled and invested. Interest earned on investments is allocated to the appropriate fund. Investments on June 30, 2009 consist of non-negotiable certificates of deposit which are stated at cost.

For purposes of the statement of cash flows, all short-term investments that are highly liquid (including restricted cash) are considered to be cash equivalents. Cash equivalents are readily convertible to known amounts of cash and, at the day of purchase, they have a

maturity date no longer than three months. Cash investments not meeting the definition of cash equivalents at June 30, 2009 included all of the certificates of deposit.

<u>Accounts Receivable</u> – Accounts receivable are recorded in the Enterprise Funds at the time the service is billed. Accounts receivable represents money owed to the Utilities, mainly for utility sales, that was not paid to the Utilities as of June 30, 2009.

<u>Due from and Due to Other Funds/Advance to and Advance from Other Funds</u> – During the course of its operations, the Utilities has numerous transactions between funds and the Utilities also approved some interfund loans. To the extent certain transactions and the loans between funds had not been paid or received as of June 30, 2009, balances of interfund amounts receivable or payable have been recorded in the fund financial statements.

<u>Due from Other Governments (Related Party)</u> – Due from other governments (related party) represents amounts due from the City of Rock Rapids for charges for sales and services provided.

<u>Due from Other Governments</u> – Due from other governments represents amounts due from other governments for charges for sales and services provided and for WTFAP grant proceeds.

<u>Inventory</u> – Inventories are valued at cost using the first-in/first-out method. Inventories in the Enterprise Funds consist of materials and supplies. Inventories are recorded as expenses when consumed or sold rather than when purchased.

<u>Prepaid Expenses</u> – Prepaid expenses represents insurance premium and other expense payments that will benefit a future fiscal year. Prepayments are recorded as expenses when utilized rather than when paid for.

<u>Restricted Cash</u> – Funds set aside for deposits held by the Utilities (customer deposits restricted for application to unpaid customer accounts or for refund to customers) and per Federal EPA requirements (depreciation reserves - provide cash for repair and replacement of equipment, including the eventual replacement of the entire wastewater treatment plant).

Capital Assets – Capital assets, which include property, utility system improvements, vehicles and equipment, are reported in the business type activities column in the government-wide Statement of Net Assets and in the appropriate Enterprise Fund column in the Proprietary Funds Statement of Net Assets. Capital assets are recorded at historical cost if purchased or constructed. Donated capital assets are recorded at estimated fair market value at the date of donation. The costs of normal maintenance and repair not adding to the value of the asset or materially extending asset lives are not capitalized. Reportable capital assets acquired prior to July 1, 2004 are defined by the Utilities as assets with initial, individual costs in excess of \$500 and estimated useful lives in excess of two years. Reportable capital assets acquired after June 30, 2004 are defined by the Utilities as assets with initial, individual costs in excess of the following thresholds and have estimated useful lives in excess of two years.

Asset Class	Amount
Utility Plant	\$10,000
All Other Asset Classes	\$ 5,000

Capital assets of the Utilities are depreciated using the straight line method over the following estimated useful lives:

	Estimated Useful lives (In Years)
Asset Class	
Utility Plant	5 - 50 years
Transportation Equipment	5 years
Office Equipment	5 - 10 years
Tools and Safety Devices	5 - 10 years
Communication Equipment	5 - 10 years
Meter Testing Equipment	5 - 7 years

Construction projects that have not been completed as of June 30, 2009 are reported as "Construction Work in Progress" on the balance sheet.

<u>Lewis & Clark Project Membership (Related Party)</u> – This represents membership costs to date related to the Lewis & Clark Regional Water System, Inc. project. The membership costs include the Utilities pro rata share of the base system incremental costs and directly paid member specific incremental costs.

<u>Due to Other Governments/Due to Other Governments (Related Party)</u> – This represents state sales and use taxes, garbage and recycling collections, and payments for services and reimbursements which will be remitted to other governments and the City of Rock Rapids.

Accrued Vacation and Sick Pay – The Utilities' personnel policy provides full-time employees with vacation and sick leave in varying amounts. Vacation and sick pay expenses for non-vested employees are charged to operations when taken by the employee. Vacation and sick pay expenses for vested employees are charged to operations when earned by the employee. At termination, an employee is paid for accumulated vested vacation time. The amount recorded in the accounts for vested vacation pay aggregated \$33,934 at June 30, 2009.

An employee who has been employed by the Utilities for over ten years, but less than fifteen years, and terminates employment due to retirement or death is entitled to 15% of unused accumulated allowable sick leave benefits. An employee who has been employed by the Utilities for over fifteen years and terminates employment for any reason, other than dismissal, is entitled to 15% of accumulated allowable sick leave. As of June 30, 2009, employees' vested sick leave benefits aggregated \$29,418. Aggregated vested sick leave benefits (15% of accumulated allowable sick leave) are included in the accounts.

A summary of changes in accrued vacation and sick pay is as follows:

	Accrue	d Vacation	Sick Pay	Total	
Balance Beginning of Year	\$	30,351	27,955	58,306	
Increases		39,717	2,557	42,274	
Decreases	(36,134)	(1,094) (37,228)	
Balance End of Year	\$	33,934	29,418	63,352	

These liabilities have been computed based on rates of pay in effect at June 30, 2009 and are recorded in the government-wide and proprietary fund financial statements as current liabilities as these liabilities are expected to be payable within a year.

<u>Unearned Income</u> – Amounts received on customer accounts before being billed are recorded in the "unearned income" account. Revenue is reported in the period in which it is realized or realizable and earned; therefore, when payments on accounts are received in advance of being earned, the amount applicable to future periods is deferred to future periods. The amount unearned is considered a liability because it represents an obligation to perform a service in the future arising from a past transaction.

<u>Net Assets: Restricted</u> — In the proprietary fund financial statements, restricted net assets are reported for amounts legally restricted by outside parties for use for a specific purpose. The amount of net assets restricted at June 30, 2009 is computed as follows:

33	Elect	ric	Water	Sewer	Gas	
	Utili	ty	Utility	Utility	Utility	
	Fun	d	Fund	Fund	Fund	Total
Total Restricted Cash	\$ 16	,207	4,590	82,552	32,203	135,552
Deposits Payable	16	,207	4,590	0	32,203	53,000
Retained Earnings:						
Reserved (June 30, 2009)	\$	0	0	82,552	0	82,552

The retained earnings reserved in the Sewer Utility Fund is for required depreciation reserves per Federal EPA requirements.

Net Assets: Invested in Capital Assets and Invested in Capital Assets, Net of Related Debt The "invested in capital assets" is reported in the Government-Wide Statement of Net Assets as \$7,177,648 and the "invested in capital assets, net of related debt" in the Proprietary Funds Statement of Net Assets as \$7,068,788. The \$108,860 difference is due to the removal of the capital related debt (debt attributable to the acquisition, construction or improvement of capital assets) owed by the Sewer Utility to the Gas Utility. The effect of this interfund loan was removed from the Government-Wide Statement of Net Assets as only external debt is reflected in that financial statement.

E. Budgets and Budgetary Accounting

The budgetary comparison and related disclosures are reported as Required Supplementary Information. During the year ended June 30, 2009, disbursements in the business type activities function for the Rock Rapids Municipal Utilities did not exceed the amount

budgeted as part of the City of Rock Rapids' adopted budget. The budgetary comparison is prepared by making memorandum adjusting entries to the accrual basis financial records to convert the records to the cash basis (the basis upon which the adopted budget is prepared).

(2) Communications (Wireless Internet) Utility/Interfund Transfers

As noted previously, the Utilities discontinued offering wireless Internet services as of October 15, 2008. On October 15, 2008, the Utilities sold all of the wireless Internet inventory and capital assets for \$10,000. The Utilities realized a \$5,787 loss on the sale (reported as loss on sale of communications utility).

During the fiscal year ended June 30, 2009, the Communications (Wireless Internet) Utility Fund was closed out by transferring the \$28,903 in remaining assets (cash) to the Electric Utility (reported as operating transfers in and out in these respective funds). The Electric Utility Fund original assisted with the start up of the Communications (Wireless Internet) Utility Fund on January 31, 2002.

(3) Cash and Investments

The Utilities' deposits in banks at June 30, 2009 were entirely covered by federal depository insurance or by the State Sinking Fund in accordance with Chapter 12C of the Code of Iowa. This chapter provides for additional assessments against the depositories to insure there will be no loss of public funds.

The Utilities is authorized by statute and its written investment policy to invest public funds in obligations of the United States government, its agencies and instrumentalities; certificates of deposit or other evidences of deposit at federally insured depository institutions approved by the Utilities Board; prime eligible bankers acceptances; certain high rated commercial paper; perfected repurchase agreements; certain registered open-end management investment companies; and certain joint investment trusts.

The Utilities had no investments meeting the disclosure requirements of Governmental Accounting Standards Board Statement No 3, as amended by Statement No. 40.

Board Designated Reserves. The Utilities Board has designated money to be set aside as reserves for economic development, depreciation, and the Lewis & Clark Project. The money designated for these purposes is included in the unrestricted (current assets) cash balances as of June 30, 2009 as there is no legal responsibility that these amounts be used for these purposes. The amount of the Board designated reserves on June 30, 2009 is as follows:

Electric Utility Fund
Water Utility Fund
Gas Utility Fund
Total

	onomic			wis & Clark		
Deve	elopment	Dep	reciation	Pro	ject Sinking	
Re	serves	Re	eserves	Fu	nd Reserve	Total
\$	11,680	\$	117,558	\$	0	\$ 129,238
	1,316		53,592		49,083	103,991
	7,286		0		0	7,286
\$	20,282	\$	171,150	\$	49,083	\$ 240,515

(4) Due from and Due to Other Funds/Advance to and Advance from Other Funds

On January 27, 2006, the Gas Utility Fund loaned \$400,000 to the Water Utility Fund to assist with the payment of Lewis & Clark project membership costs. The loan carries a 4.4205 annual percentage interest rate, annual payments are scheduled at \$35,409 and final maturity date is January 27, 2022. During the fiscal year ended June 30, 2009, the Water Utility Fund paid the Gas Utility Fund \$19,285 in principal and \$16,124 in interest on this loan. The June 30, 2009 balance on this loan was \$344,479.

A summary of the annual principal and interest requirements on this loan to maturity by year is as follows:

Year Ending				
June 30,	P	rincipal	Interest	Total
2010	\$	20,181	15,228	35,409
2011		21,073	14,336	35,409
2012		22,004	13,405	35,409
2013		22,943	12,466	35,409
2014		23,992	11,417	35,409
2015-2019		136,811	40,233	177,044
2020-2022		97,475	8,751	106,226
Total	\$_	344,479	115,836	460,315

On March 28, 2007, the Gas Utility Fund loaned an additional \$390,257 to the Water Utility Fund to assist with the payment of additional Lewis & Clark project membership costs. The loan carries a 4.4205 annual percentage interest rate, annual payments are scheduled at \$34,548 and final maturity date is March 28, 2023. During the fiscal year ended June 30, 2009, the Water Utility Fund paid the Gas Utility Fund \$18,059 in principal and \$16,489 in interest on this loan. The June 30, 2009 balance on this loan was \$354,948.

A summary of the annual principal and interest requirements on this loan to maturity by year is as follows:

Year Ending	р	rincipal	Interest	Total
June 30,				
2010	\$	18,858	15,690	34,548
2011		19,691	14,857	34,548
2012		20,523	14,025	34,548
2013		21,469	13,079	34,548
2014		22,418	12,130	34,548
2015-2019		127,830	44,910	172,740
2020-2023	_	124,159	14,034	138,193
Total	\$	354,948	128,725	483,673

On March 27, 2006, the Gas Utility Fund loaned \$150,000 to the Sewer Utility Fund for utility plant capital asset costs. The loan carries a 4.7754 annual percentage interest rate, monthly payments are scheduled at \$1,575 and final maturity date is March 27, 2016. During the fiscal year ended June 30, 2009, the Sewer Utility Fund paid the Gas Utility Fund \$13,353 in principal and \$5,547 in interest on this loan. The June 30, 2009 balance on this loan was \$108,860.

A summary of the annual principal and interest requirements on this loan to maturity by year is as follows:

Year Ending				
June 30,	F	rincipal	Interest	Total
2010	\$	14,005	4,895	18,900
2011		14,688	4,212	18,900
2012		15,396	3,504	18,900
2013		16,157	2,743	18,900
2014		16,946	1,954	18,900
2015-2016		31,668	1,407	33,075
Total	_\$_	108,860	18,715	127,575

The balances in the "due from and due to other funds" and "advance to and advance from other funds" are for the aforementioned loans between funds and accrued interest on these loans as follows:

		Pay	Receivable		
Assets/Liabilities	Wa	ter Utility	Sev	wer Utility	Gas Utility
Due From/To:					
Loan (Current Portion)	\$ (39,039)	(14,005)	53,044
Accrued Interest on Loans	(10,466)	(43)	10,509
Total Due From/To Advance To/From:	\$ (49,505)	(14,048)	63,553
Loan (Noncurrent Portion)		660,388)		94,855)	755,243
Total	\$(709,893)	(108,903)	818,796

(5) Capital Assets

Capital assets activity for the fiscal year ended June 30, 2009 was as follows:

	I	Balance			Balance
	B	eginning			End
		of Year	Increases	Decreases	of Year
Business Type Activities:					
Capital Assets Not Being Depreciated:					
Land	\$	184,429	0	(4,700)	179,729
Construction Work in Progress		170,866	350,198	(102,098)	418,966
Total Capital Assets Not Being Depreciated		355,295	350,198	(106,798)	598,695

Capital Assets Being Depreciated:				
Utility Plant	14,290,435	102,098	(140,792)	14,251,741
Transportation Equipment	233,782	10,732	(3,664)	240,850
Office Equipment	72,196	0	(1,719)	70,477
Tools and Safety Devices	256,786	25,176	0	281,962
Communication Equipment	167,204	0	(156,701)	10,503
Meter Testing Equipment	21,903	0	0	21,903
Total Capital Assets Being Depreciated	15,042,306	138,006	(302,876)	14,877,436
Less Accumulated Depreciation For:				
Utility Plant	7,549,358	324,555	(54,904)	7,819,009
Transportation Equipment	165,982	21,990	(3,662)	184,310
Office Equipment	56,260	3,076	(1,677)	57,659
Tools and Safety Devices	183,108	21,990	0	205,098
Communication Equipment	154,520	854	(144,870)	10,504
Meter Testing Equipment	21,903	0	0	21,903
Total Accumulated Depreciation	8,131,131	372,465	(205,113)	8,298,483
Total Capital Assets Being Depreciated, Net	6,911,175	(234,459)	(97,763)	6,578,953
Business Type Capital Assets, Net	\$7,266,470	115,739	(204,561)	7,177,648

Depreciation expense was charged to the different Utilities as follows:

Business Type Activities:	
Electric Utility	\$ 211,860
Water Utility	86,430
Sewer Utility	33,760
Gas Utility	39,561
Communications (Wireless Internet) Utility	854
Total Depreciation Expense – Business Type Activities	\$ 372,465

(6) Lewis & Clark Project Membership - Related Party

On June 27, 2002, the Rock Rapids Municipal Utilities entered into an agreement with the Lewis and Clark Regional Water System, Inc. to become a member in Lewis & Clark Regional Water System, Inc. On December 22, 2005, the Rock Rapids Municipal Utilities entered into an amended and restated commitment agreement with the Lewis & Clark Regional Water System, Inc. In the amended and restated commitment agreement, the Utilities agrees to pay the Utilities' allocated construction percentage of the base system costs (examples: administrative, overhead, engineering, financing, debt service, legal costs and fees), related membership/lobbying fees and to directly pay for design and construction of service lines plus any other member specific costs. As of June 30, 2009, the Utilities has paid/accrued \$1,078,525 toward the cost of membership, which includes base system costs, related

membership/lobbying fees and some member specific costs (\$216,656 was paid/accrued during fiscal year ended June 30, 2009).

As of June 30, 2009, the Utilities has paid all of its projected allocated construction percentage of the base system costs. There have been no formal projections of the continuing related membership/lobbying fees or of the member specific costs to be incurred yet as of June 30, 2009.

If the Rock Rapids Municipal Utilities would withdraw from membership in Lewis & Clark Regional Water System, Inc., the Utilities would forfeit all amounts paid to Lewis & Clark Regional Water System, Inc., whether in the form of membership fees, construction payments or amounts placed or on deposit in the Maintenance and Repair Fund, the Capital Improvement Fund or the Operating Reserve Fund.

Upon completion of the project, the Rock Rapids Municipal Utilities agrees to purchase a minimum of 137,500 gallons of potable, treated water per day, on average, each month at the water rates and charges set by Lewis & Clark Regional Water System, Inc.

(7) Due to Other Governments/Due to Other Governments – Related Party

The Utilities purchases services from other governmental units, remits sales and use tax to the State of Iowa, reimburses the City of Rock Rapids for expenses, and remits garbage and recycling collections to the City of Rock Rapids.

A summary of amounts due to other governments follows:

Fund	Description	Amount				
Electric Utility	State Sales and Use Tax	\$	10,126			
Water Utility	State Sales and Use Tax		1,482			
Sewer Utility	State Sales and Use Tax		203			
Gas Utility	State Sales and Use Tax and Services		1,110			
Total		\$	12,921			

A summary of amounts due to other governments-related party (City of Rock Rapids) follows:

Fund	Description	Ar	nount
Electric Utility	Expense Reimbursement	\$	168
Water Utility	Expense Reimbursement		90
Sewer Utility	Expense Reimbursement		45
Gas Utility	Garbage/Recycling Collections and Expense Reimbursement		17,231
Total		\$	17,534

(8) WTFAP Grant - "Special Item"

The Rock Rapids Municipal Utilities has been awarded an Iowa Finance Authority Wastewater Treatment Financial Assistance Program (WTFAP) Grant. The WTFAP Grant is to help offset up to 60% of the costs incurred by the Utilities to construct improvements to disinfection facilities. The improvements to the wastewater treatment system are to comply with water quality standards adopted by the Iowa Department of Natural Resources in 2006. The WTFAP Grant award is for up to \$111,135 (60% of \$185,225 in budgeted project costs). For the fiscal year ended June 30, 2009, the Utilities is reporting WTFAP Grant income of \$7,013 in the Sewer Utility Fund (reported as a "special item"). As of June 30, 2009, a total of \$19,257 of the possible \$111,135 WTFAP Grant has been recorded as revenue in the Sewer Utility Fund.

(9) Major Customer

Lyon and Sioux Rural Water System, Inc. is a major customer of the Water Utility. Water sales to Lyon and Sioux Rural Water System, Inc., amounted to \$241,175 or 47.8% of the total operating water revenues for the fiscal year ended June 30, 2009.

(10) Pension and Retirement Benefits

The Rock Rapids Municipal Utilities contributes to the Iowa Public Employees Retirement System (IPERS), which is a cost-sharing multiple-employer defined benefit pension plan administered by the State of Iowa. IPERS provides retirement and death benefits which are established by state statute to plan members and beneficiaries. IPERS issues a publicly available financial report that includes financial statements and required supplementary information. The report may be obtained by writing to IPERS, P.O. Box 9117, Des Moines, Iowa, 50306-9117.

Most regular plan members are required to contribute 4.10% of their annual covered salary and the Municipal Utilities is required to contribute 6.35% of covered salary. Contribution requirements are established by state statute. The Utilities' contributions to IPERS for the years ended June 30, 2009, 2008 and 2007 were \$33,462, \$30,720, and \$28,370, respectively, equal to the required contributions for each year.

(11) Risk Management

The Rock Rapids Municipal Utilities is exposed to various risks of loss related to torts; theft, damage to and destruction of assets; errors and omissions; injuries to employees; and natural disasters. These risks are covered by the purchase of commercial insurance. The Utilities assumes liability for any deductibles and claims in excess of coverage limitations. Settled claims from these risks have not exceeded commercial insurance coverage in any of the past three fiscal years.

(12) Employee Health Insurance Coverage

The Rock Rapids Municipal Utilities provided group health insurance coverage for eligible employees through the Sanford Health Plan during the fiscal year ended June 30, 2009. As of June 30, 2009, the Utilities is assuming liability for claims against the insurance deductible of up to \$250 under an individual policy and \$500 for an employee plus one or a family policy. The Utilities expense for insurance premiums and any deductibles paid for health insurance coverage is accounted for in the appropriate utility fund.

(13) Commitments

In October 2006, the Utilities committed up to \$200,000 to be paid from the Sewer Utility Fund to the City of Rock Rapids to participate in the funding of phase I of the rehabilitation of the sanitary sewer lines. Of the amount committed, \$100,000 was paid during the fiscal year ended June 30, 2007 (reported as a special item). Nothing additional was paid on this commitment during the fiscal year ended June 30, 2009. The remaining commitment of up to an additional \$100,000 will be paid as progression is made on this project in the future.

During the fiscal year ended June 30, 2008, the Rock Rapids Municipal Utilities and the City of Rock Rapids started a joint construction project for improvements to the water distribution system (Utilities) and streets (City). The City signed the contract for the entire project. The City is paying all requests on the contract with the Utilities reimbursing the City for the costs related to the water mains portion of the construction project. The Utilities share of the estimated cost of the project is \$190,702. As of June 30, 2009, costs of \$155,219 have been incurred by the Utilities on this contract and \$147,459 paid by the Utilities on this contract. The remaining estimated cost of \$43,243 will be paid as work on the project progresses.

In August 2008, the Utilities approved loaning \$140,000 at a 2.5% interest rate to the Rock Rapids Development Corporation for the purpose of the Development Corporation purchasing 28 acres of land for economic development opportunities. The loan is to be secured by a real estate mortgage on the 28 acres of land. The loan will be made when requested by the Rock Rapids Development Corporation.

The Utilities has been approved for a \$300,000 USDA Rural Utility Services Grant. The Utilities has committed a \$60,000 match from the Gas Utility Fund when the grant is completely processed and received. The grant and match will be used to start a revolving loan program.

In March 2009, the Utilities entered into a contract for \$93,300 for a disinfection equipment addition project. As of June 30, 2009, no costs had been incurred on the project. Payment for the project will be made from the Sewer Fund as work on the project progresses.

(14) Subsequent Events

The Utilities reimbursed the City of Rock Rapids \$43,243 in October 2009 for the final payment on the water distribution system improvements project contract.

In December 2009, the Utilities loaned the Rock Rapids Development Corporation the \$140,000 approved in August 2008.

(15) Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. Actual results may differ from those estimates.

Required Supplementary Information

Budgetary Comparison Schedule of Receipts, Disbursements and Changes in Balances – Budget and Actual (Cash Basis) – All Proprietary Funds

Required Supplementary Information

For the Fiscal Year Ended June 30, 2009

	P	roprietary					
		Funds]	Budgeted	Amounts	Fina	l to Actual
		Actual		Original	Final		ariance
Receipts (Charges for Fees and Service):							
Electric Utility	\$	1,832,976		1,977,662	1,977,662	(144,686)
Water Utility		481,811		505,338	505,338	(23,527)
Sewer Utility		243,624		278,252	278,252	(34,628)
Gas Utility		1,988,911		1,647,591	1,647,591		341,320
Communications (Wireless Internet) Utility		4,426		80,150	80,150	(75,724)
Total Receipts (Charges for Fees and Service)		4,551,748		4,488,993	4,488,993		62,755
Disbursements (Business Type/Enterprises Activities Function):							
Electric Utility		1,640,363		1,961,015	1,981,115		340,752
Water Utility		724,992		621,204	464,854	(260,138)
Sewer Utility		172,889		389,702	222,530		49,641
Gas Utility		1,444,912		1,688,037	1,853,537		408,625
Communications (Wireless Internet) Utility		26,130		82,010	0	(26,130)
Total Disbursements (Business							
Type/Enterprises Activities Function)		4,009,286		4,741,968	4,522,036		512,750
Excess (Deficiency) of Receipts Over (Under) Disbursements		542,462	(252,975)	(33,043)		575,505
Cash and Certificates of Deposit							
(Unrestricted and Restricted) –							
Balances Beginning of Year		5,021,875		4,728,388	4,728,388		293,487
Cash and Certificates of Deposit (Unrestricted and Restricted) –							
Balances End of Year	\$	5,564,337		4,475,413	4,695,345		868,992

See Accompanying Independent Auditor's Report.

Budgetary Comparison Schedule - Budget to GAAP Reconciliation

Required Supplementary Information

For the Fiscal Year Ended June 30, 2009

	-		Prop	rietary Funds						
		Enterprise								
Receipts/Revenues		Cash Basis		Accrual djustments	Accrual Basis					
	\$	4,551,748	(214,978)	4,336,770					
Disbursements/Expenses	<u></u>	4,009,286	(138,586)	3,870,700					
Net		542,462	(76,392)	466,070					
Beginning Net Assets	-	5,021,875		8,483,905	13,505,780					
Ending Net Assets	\$_	5,564,337		8,407,513	13,971,850					

Notes to Required Supplementary Information – Budgetary Reporting

For the Fiscal Year Ended June 30, 2009

The budgetary comparison is presented as Required Supplementary Information in accordance with Government Accounting Standards Board Statement No. 41 for governments with significant budgetary perspective differences resulting from not being able to present budgetary comparisons for each major individual utility fund.

In accordance with the Code of Iowa, the Utilities Board of Trustees annually approves a budget on the cash basis of accounting. The Utilities Board of Trustees submits the approved budget to the Rock Rapids City Council. The cash basis budget is adopted by the Rock Rapids City Council following required public notice and hearing for all funds. The budget is included in the City of Rock Rapids budget. The annual budget may be amended during the year utilizing similar statutorily prescribed procedures. Encumbrances and accruals are not recognized on the cash basis budget and appropriations lapse at year end.

The Utilities budgeted its receipts under the "charges for fees and service" classification. Formal and legal budgetary control is based upon nine major classes of disbursements, known as functions, not by fund. These nine functions are public safety, public works, health and social services, culture and recreation, community and economic development, general government, debt service, capital projects and business type/enterprises activities. All Utility disbursements are included in the "business type/enterprises activities" function classification on the City's adopted budget and are required to be budgeted. Although the budget document presents function disbursements by fund, the legal level of control is at the aggregated function level, not by fund. During the year, one budget amendment decreased budgeted disbursements by \$219,932. This budget amendment is reflected in the final budgeted amounts.

During the year ended June 30, 2009, disbursements in the business type activities function for the Rock Rapids Municipal Utilities did not exceed the amount budgeted as part of the City of Rock Rapids' adopted budget.

Other Supplementary Information

Rock Rapids Municipal Utilities, A Component Unit of the City of Rock Rapids Electric Utility Fund

		Jun	e 30,					
		2009		2008		mount of Change		entage Change
Assets								
Current Assets:								
Cash	\$	430,622		489,428	(58,806)	(12%)
Certificates of Deposit		1,205,000		955,000		250,000		26%
Accounts Receivable		97,579		112,974	(15,395)	(14%)
Due From Other Governments (Related Party)		4,120		2,722		1,398		51%
Due From Other Governments		9,926		5,150		4,776		93%
Interest Receivable		10,642		10,427		215		2%
Flex Spending Receivable		3,541		0		3,541		N/A
Inventory		51,230		37,904		13,326		35%
Prepaid Expenses		25,887		22,537		3,350		15%
Total Current Assets		1,838,547		1,636,142		202,405		12%
Restricted Cash:								
Customer Deposits		16,207		14,788		1,419		10%
Capital Assets:								
Land		47,127		47,127		0		0%
Utility Plant		7,801,837		7,699,739		102,098		1%
Transportation Equipment		111,468		115,132	(3,664)	(3%)
Office Equipment		36,626		37,048	Ì	422)	ì	1%)
Tools and Safety Devices		130,314		111,997	`	18,317	`	16%
Communication Equipment		8,548		16,206	(7,658)	(47%)
Meter Testing Equipment		16,235		16,235	`	0	`	0%
Total Capital Assets (Before W.I.P)		8,152,155		8,043,484		108,671		1%
Less: Accumulated Depreciation	(4,196,554)	(3,996,438)	(200,116)		5%
Capital Assets – Net (Before W.I.P)		3,955,601		4,047,046	(91,445)	(2%)
Construction Work in Progress		6,586		0	Ì	6,586	`	N/A
Net Capital Assets		3,962,187		4,047,046	(84,859)		2%)
m								
Total Assets		5,816,941		5,697,976		118,965		2%

Electric Utility Fund Comparative Statements of Net Assets

	June	30,				
	2009	2008		mount of Change		entage Change
Liabilities						
Current Liabilities (Payable From Current Assets):						
Accounts Payable	62,022	21,894		40,128		183%
Due To Other Governments (Related Party)	168	0		168		N/A
Due To Other Governments	10,126	5,615		4,511		80%
Accrued Vacation and Sick Pay	24,469	22,822		1,647		7%
Accrued Payroll and Payroll Liabilities	3,219	2,302		917		40%
Flex Spending Payable	0	1,555	(1,555)	(100%)
Unearned Income	0	206	(206)	(100%)
Total Current Liabilities (Payable From						
Current Assets)	100,004	54,394		45,610		84%
Liabilities Payable From Restricted Cash:						
Customer Deposits	 16,207	14,788		1,419		10%
Total Liabilities	116,211	69,182		47,029		68%
Net Assets						
Invested in Capital Assets	3,962,187	4,047,046	(84,859)	(2%)
Unrestricted	 1,738,543	1,581,748		156,795		10%
Total Net Assets	\$ 5,700,730	5,628,794		71,936		1%_

Rock Rapids Municipal Utilities, A Component Unit of the City of Rock Rapids Electric Utility Fund

		Jun	e 30	,				
		2000		2007	1	Amount of		centage
Assets	-	2009		2007		Change	of (Change
Current Assets:								
Cash	\$	430,622		328,043		102,579		31%
Certificates of Deposit	Ψ	1,205,000		965,000		240,000		25%
Accounts Receivable		97,579		123,543	(25,964)	(21%)
Due From Other Governments (Related Party)		4,120		2,979	(1,141	(38%
Due From Other Governments		9,926		6,111		3,815		62%
Interest Receivable		10,642		20,626	(9,984)	(48%)
Flex Spending Receivable		3,541		850	(2,691	(317%
Inventory		51,230		47,319		3,911		8%
Prepaid Expenses		25,887		23,230		2,657		11%
Notes Receivable – Rock Rapids Development		,,		,		2,007		11/0
Corporation		0		12,500	(12,500)	(100%)
Total Current Assets		1,838,547		1,530,201		308,346		20%
Restricted Cash:								
Customer Deposits		16,207		14,673		1,534		10%
Capital Assets:								
Land		47,127		47,127		0		0%
Utility Plant		7,801,837		7,349,756		452,081		6%
Transportation Equipment		111,468		105,020		6,448		6%
Office Equipment		36,626		37,048	(422)	(1%)
Tools and Safety Devices		130,314		106,974	`	23,340	`	22%
Communication Equipment		8,548		16,206	(7,658)	(47%)
Meter Testing Equipment		16,235		16,235		0	•	0%
Total Capital Assets (Before W.I.P)		8,152,155		7,678,366		473,789		6%
Less: Accumulated Depreciation	(4,196,554)	(3,794,587)	(401,967)		11%
Capital Assets – Net (Before W.I.P)		3,955,601		3,883,779		71,822		2%
Construction Work in Progress		6,586		265,366	(258,780)	(98%)
Net Capital Assets		3,962,187		4,149,145	(186,958)	(5%)
		# 04 × 04 ×						
Total Assets		5,816,941		5,694,019		122,922		2%

Electric Utility Fund Comparative Statements of Net Assets

	June 3	0,				
	2009	2007		nount of Change		centage Change
Liabilities						
Current Liabilities (Payable From Current						
Assets):						
Accounts Payable	62,022	19,278		42,744		222%
Due To Other Governments (Related Party)	168	0		168		N/A
Due To Other Governments	10,126	5,511		4,615		84%
Accrued Vacation and Sick Pay	24,469	19,140		5,329		28%
Accrued Payroll and Payroll Liabilities	3,219	3,161		58		2%
Unearned Income	0	1,279	(1,279)	(100%)
Total Current Liabilities (Payable From						
Current Assets)	100,004	48,369		51,635		107%
Liabilities Payable From Restricted Cash:						
Customer Deposits	 16,207	14,673		1,534		10%
Total Liabilities	116,211	63,042		53,169		84%
Net Assets						
Invested in Capital Assets	3,962,187	4,149,145	(186,958)	(5%)
Unrestricted	1,738,543	1,481,832		256,711		17%
Total Net Assets	\$ 5,700,730	5,630,977		69,753		1%

Electric Utility Fund

Comparative Statements of Revenues, Expenses and Changes in Fund Net Assets

		For the Fisc Ended Jun						
		2009		2008		mount of Change		rcentage Change
Operating Revenues: Residential Sales	\$	854,114		705 222		140 701		210/
Commercial Sales	Φ			705,333		148,781		21%
Public Street and Highway Lighting		840,430		800,350		40,080		5%
Wind Power – Residential and Commercial		27,458		22,884	,	4,574	,	20%
Material and Service Sales		564		582	,	18)	(3%)
Service Income		11,087		34,510	(23,423)	(68%)
		3,296		4,033		(737)	(18%)
Service Income (Related Party) Total Operating Revenues		3,091 1,740,040		3,091 1,570,783		0 169,257		0% 11%
Operating Expenses:								
Production/Processing Expense		1,032,432		912,709		119,723		13%
Distribution Expense		152,197		148,964		3,233		2%
Accounting and Collecting		30,253		30,246		3,233 7		0%
Administrative and General		175,741		190,952	(15,211)	(8%)
Free Community Service (Related Party)		108,970		190,932	(3,279	(3%
Free Community Service (Related Farty)		9,045		27,454			,	
Transportation		5,160		•		18,409)	- }	67%)
Depreciation		211,860		12,643	(7,483)	(59%)
Payroll Taxes				208,900		2,960	(1%
Total Operating Expenses		24,737		24,932		195)	(_	1%)
Total Operating Expenses		1,750,395		1,662,491		87,904		5%
Operating Loss	(10,355)	(91,708)		81,353		89%)
Nonoperating Revenues (Expenses):								
Gain on Sale of Capital Assets		0		15,775	(15,775)	(100%)
Rentals		206		544	(338)	(62%)
Rentals (Related Party)		5,000		5,000		0		0%
Customer Penalties		691		733	(42)	(6%)
Miscellaneous Income		214		7		207		2,957%
Insurance Income		0		1,539	(1,539)	(100%)
Interest Income		43,468		66,919	(23,451)	(35%)
Free Community Service Agreement		4,234		0		4,234		N/A
Interest Expense	(425)	(992)		567	(57%)
Net Nonoperating Revenues (Expenses)		53,388		89,525	(36,137)	(40%)
Change in Net Assets Before Other Financing Source		43,033	(2,183)		45,216	(2,071%)
Other Financing Source:								
Operating Transfers In		28,903		0		28,903		N/A
Change in Net Assets After Other Financing Source		71,936	(2,183)		74,119	(3,395%)
Net Assets Beginning of Year		5,628,794		5,630,977	(_	2,183)		0%
Net Assets End of Year	\$	5,700,730		5,628,794		71,936		1%
See Accompanying Independent Auditor's Report.								

Rock Rapids Municipal Utilities, A Component Unit of the City of Rock Rapids Electric Utility Fund

Comparative Statements of Revenues, Expenses and Changes in Fund Net Assets

		For the Fise Ended Ju						
•		2009	2	2007		nount of Change		entage hange
Operating Revenues:								2424
Residential Sales	\$	854,114		703,890		150,224		21%
Commercial Sales		840,430		821,694		18,736		2%
Public Street and Highway Lighting		27,458		23,001	,	4,457	128	19%
Wind Power – Residential and Commercial		564		618	(54)	(9%)
Material and Service Sales		11,087		24,344	(13,257)	(54%)
Service Income		3,296		5,186	(1,890)	(36%)
Service Income (Related Party)		3,091		3,091		0		0%
Total Operating Revenues		1,740,040	_	1,581,824		158,216	-	10%
Operating Expenses:								
Production/Processing Expense		1,032,432		858,990		173,442		20%
Distribution Expense		152,197		173,656	(21,459)	(12%)
Accounting and Collecting		30,253		30,772	(519)	(2%)
Administrative and General		175,741		162,300		13,441		8%
Free Community Service (Related Party)		108,970		139,323	(30,353)	(22%)
Free Community Service		9,045		23,361	(14,316)	(61%)
Transportation		5,160		10,524	(5,364)	(51%)
Depreciation		211,860		203,895		7,965		4%
Payroll Taxes		24,737		24,974	(237)	()	1%)
Total Operating Expenses		1,750,395		1,627,795		122,600		8%
Operating Loss	(_	10,355)		45,971)		35,616		77%)
Nonoperating Revenues (Expenses):								
Rentals		206		544	(338)	(62%)
Rentals (Related Party)		5,000		5,000		0		0%
Customer Penalties		691		814	(123)	(15%)
Miscellaneous Income		214		73		141		193%
Interest Income		43,468		64,070	(20,602)	(32%)
Free Community Service Agreement		4,234		0		4,234		N/A
Interest Expense	(425)	(787)		362	(_	46%)
Net Nonoperating Revenues (Expenses)		53,388		69,714	(16,326)		23%)
Change in Net Assets Before Other								
Financing Source		43,033		23,743		19,290		81%
Other Financing Source:								
Operating Transfers In		28,903		0		28,903		N/A
Change in Net Assets After Other Financing Source		71,936		23,743		48,193		203%
Net Assets Beginning of Year		5,628,794		5,607,234		21,560		0%
Net Assets End of Year	\$	5,700,730	\$	5,630,977	\$	69,753		1%
San Annuarying Indopendent Auditor's Deport								

See Accompanying Independent Auditor's Report.

Rock Rapids Municipal Utilities, A Component Unit of the City of Rock Rapids Water Utility Fund

	June	: 30,				
	****			nount of		centage
	2009	2008	(Change	of (Change
Assets						
Current Assets:						
Cash	\$ 441,098	630,050	(188,952)	(30%)
Certificates of Deposit	0	55,000	(55,000)	(100%)
Accounts Receivable	39,276	48,267	(8,991)	(19%)
Due From Other Governments						
(Related Party)	646	442		204		46%
Due From Other Governments	791	549		42		44%
Interest Receivable	0	746	(746)	(100%)
Inventory	27,137	30,979	(3,842)	(12%)
Prepaid Expenses	15,177	14,897		280		2%
Total Current Assets	524,125	780,930	(256,805)	(33%)
Restricted Cash:						
Customer Deposits	4,590	3,820		770		20%
Capital Assets:						
Land	118,525	118,525		_		0%
Utility Plant	3,573,476	3,573,476		72		0%
Transportation Equipment	18,330	18,330		_		0%
Office Equipment	11,948	12,189	(241)	(2%)
Tools and Safety Devices	46,508	46,508	(211)	(0%
Communication Equipment	1,955	1,955		-		0%
Meter Testing Equipment	5,668	5,668		22		0%
Total Capital Assets (Before		2,000			_	070
W.I.P.)	3,776,410	3,776,651		241)		0%
Less: Accumulated Depreciation	(2,225,009)	(2,138,820)	(86,189)		4%
Capital Assets - Net (Before	(2,223,003)	(2,130,020)		00,107		7/0
W.I.P.)	1,551,401	1,637,831	(86,430)	(5%)
Construction Work in Progress	365,023	149,549	(215,474	(144%
Net Capital Assets	1,916,424	1,787,380		129,044	-	7%
Not Capital Assets	1,910,424	1,767,360		129,044		/%
Other Assets:						
Lewis & Clark Project Membership						
(Related Party)	1,078,525	861,869		216,656		25%
Total Assets	3,523,664	3,433,999		89,665		3%

Water Utility Fund Comparative Statements of Net Assets

	June 30	0,			
	2009	2008	Amount of Change		entage hange
Liabilities					
Current Liabilities (Payable From Current Assets):					= 00/
Accounts Payable	11,879	6,685	5,194		78%
Due To Other Fund	49,505	48,375	1,130		2%
Due To Other Governments (Related Party)	90	0	90		N/A
Due To Other Governments	1,482	1,408	74		5%
Contracts Payable	7,761	0	7,761		N/A
Accrued Vacation and Sick Pay	11,697	10,998	699		6%
Accrued Payroll and Payroll Liabilities	1,937	2,114	(177)	(8%)
Total Current Liabilities (Payable From Current Assets)	84,351	69,580	14,771		21%
Liabilities Payable From Restricted Cash:					
Customer Deposits	4,590	3,820	770		20%
Long Term Debt:					
Advance From Other Fund	660,388	699,427	(39,039)	(=	6%)
Total Liabilities	749,329	772,827	(23,498)	(3%)
Net Assets					
Invested in Capital Assets	1,916,424	1,787,380	129,044		7%
Unrestricted	857,911	873,792	(15,881)	(2%)
Total Net Assets	\$ 2,774,335	2,661,172	113,163		4%

Water Utility Fund Comparative Statements of Net Assets

	**	June 3	0,				
		2009	2007		nount of Change		centage Change
Assets							
Current Assets:							
Cash		\$ 441,098	801,489	(360,391)	(45%)
Certificates of Deposit		0	75,000	(75,000)	(100%)
Accounts Receivable		39,276	41,233	(1,957)	(5%)
Due From Other Governments (Related Party)		646	571		75		13%
Due From Other Governments		791	624		167		27%
Interest Receivable		0	4,626	(4,626)	(100%)
Inventory		27,137	35,347	Ċ	8,210)	į	23%)
Prepaid Expenses		15,177	15,632	(455)	Ċ	3%)
Total Current Assets		524,125	974,522	(450,397)	(46%)
Restricted Cash:							
Customer Deposits		4,590	1,780		2,810		158%
Capital Assets:							
Land		118,525	118,525		2		0%
Utility Plant		3,573,476	3,568,376		5,100		0%
Transportation Equipment		18,330	18,330		=:		0%
Office Equipment		11,948	12,189	(241)	(2%)
Tools and Safety Devices		46,508	45,427	•	1,081	'	2%
Communication Equipment		1,955	1,955		1,001		0%
Meter Testing Equipment		5,668	5,668		-		0%
Total Capital Assets (Before W.I.P.)		3,776,410	3,770,470		5,940		0%
Less: Accumulated Depreciation	(2,225,009)	(2,046,250)	(178,759)		9%
Capital Assets - Net (Before W.I.P.)		1,551,401	1,724,220	(172,819)	(10%)
Construction Work in Progress		365,023	0		365,023	,	N/A
Net Capital Assets		1,916,424	1,724,220		192,204		11%
Other Assets:							
Lewis & Clark Project Membership (Related Party)		1,078,525	679,888		398,637		59%
Total Assets		3,523,664	3,380,410		143,254		4%
		2,020,001	5,500,110	_	1 10,00 1		170

Water Utility Fund Comparative Statements of Net Assets

	June 30),				
	2009	2007		nount of Change		entage Change
Liabilities						
Current Liabilities (Payable From Current Assets):						
Accounts Payable	11,879	7,327		4,552		62%
Due To Other Fund	49,505	47,333		2,172		5%
Due To Other Governments (Related Party)	90	0		90		N/A
Due To Other Governments	1,482	1,404		78		6%
Contracts Payable	7,761	0		7,761		N/A
Accrued Vacation and Sick Pay	11,697	13,960	(2,263)	(16%
Accrued Payroll and Payroll Liabilities	1,937	1,855		82		4%
Total Current Liabilities (Payable From Current Assets)	84,351	71,879		12,472		17%
Liabilities Payable From Restricted Cash:						
Customer Deposits	4,590	1,780		2,810		158%
Long Term Debt:						
Advance From Other Fund	660,388	736,771		76,383)	(10%
Total Liabilities	749,329	810,430		61,101)	(8%
Net Assets						
Invested in Capital Assets	1,916,424	1,724,220		192,204		11%
Unrestricted	857,911	845,760		12,151		1%
Total Net Assets	\$ 2,774,335	2,569,980		204,355		8%

Water Utility Fund

Comparative Statements of Revenues, Expenses and Changes in Fund Net Assets

		For the Fisc Ended Jun			Δ	nount of	Doro	entage
		2009		2008		hange		Change
Operating Revenues:	====						01 0	, mange
Water Sales – Metered	\$	257,641		245,792		11,849		5%
Water Sales – Rural Water System		241,175		226,706		14,469		6%
Water Sales – Tank Loads		2,613		1,115		1,498		134%
Material and Service Sales		797		5,703	(4,906)	(86%)
Service Income		864		690		174		25%
Service Income (Related Party)		1,767		1,767		0		0%
Total Operating Revenues		504,857		481,773		23,084		5%
Operating Expenses:								
Production/Processing Expense		76,898		88,605	(11,707)	(13%)
Distribution Expense		81,426		66,082	(15,344	(23%
Accounting and Collecting		15,042		15,182	(140)	(1%)
Administrative and General		80,669		100,948	ì	20,279)	ì	20%)
Free Community Service (Related Party)		0		1,000	(1,000)	(100%)
Free Community Service		1,400		2,200	(800)	\sim	36%)
Transportation		2,859		3,053	ì	194)	ì	6%)
Depreciation		86,430		92,570	ì	6,140)	ì	7%)
Payroll Taxes		19,159		15,646		3,513	,	22%
Total Operating Expenses		363,883		385,286	(21,403)	(6%)
Operating Income		140,974		96,487		44,487		46%
Nonoperating Revenues (Expenses):								
Rentals		1,680		5,680	(4,000)	(70%)
Customer Penalties		96		110		14)		13%)
Interest Income		2,461		22,570	$\dot{}$	20,109)		89%)
Interest Expense (Gas Fund)	(32,048)	6	33,655)	(1,607	(5%)
Net Nonoperating Revenues (Expenses)		27,811)	(5,295)	(22,516)		425%
Change in Net Assets		113,163		91,192		21,971		24%
Net Assets Beginning of Year	-	2,661,172		2,569,980		91,192		4%
Net Assets End of Year	\$	2,774,335		2,661,172		113,163		4%_

See Accompanying Independent Auditor's Report.

Water Utility Fund

Comparative Statements of Revenues, Expenses and Changes in Fund Net Assets

		For the Fisc Ended Jur						
	; :	2009		2007		nount of Change		entage Change
Operating Revenues:								
Water Sales – Metered	\$	257,641		243,227		14,414		6%
Water Sales – Rural Water System		241,175		192,366		48,809		25%
Water Sales – Tank Loads		2,613		2,064		549		27%
Material and Service Sales		797		319		478		150%
Service Income		864		1,016	(152)	(15%)
Service Income (Related Party)		1,767		1,767		0		0%
Total Operating Revenues		504,857		440,759		64,098		15%
Operating Expenses:								
Production/Processing Expense		76,898		75,039		1,859		2%
Distribution Expense		81,426		94,316	(12,890)	(14%)
Accounting and Collecting		15,042		16,602	(1,560)	(9%)
Administrative and General		80,669		94,700	(14,031)	(15%)
Free Community Service (Related Party)		0		5,837	(5,837)	(100%)
Free Community Service		1,400		1,007		393		39%
Transportation		2,859		3,673	(814)	(22%)
Depreciation		86,430		93,606	Ì	7,176)	(8%)
Payroll Taxes		19,159		14,432		4,727		33%
Total Operating Expenses	,	363,883		399,212	(1	35,329)	(9%)
Operating Income	7.	140,974		41,547		99,427		239%
Nonoperating Revenues (Expenses):								
Rentals		1,680		5,680	(4,000)	(70%)
Customer Penalties		96		103	(7)	(7%)
Miscellaneous Income		0		190	(190)	(100%)
Interest Income		2,461		32,643	(30,182)	(92%)
Interest Expense (Gas Fund)	(32,048)	(21,794)	(_	10,254)		47%
Net Nonoperating Revenues (Expenses)		27,811)		16,822	(44,633)	(65%)
Change in Net Assets		113,163		58,369		54,794		94%
Net Assets Beginning of Year		2,661,172		2,511,611		149,561		6%
Net Assets End of Year	\$	2,774,335		2,569,980		204,355		8%

See Accompanying Independent Auditor's Report.

Rock Rapids Municipal Utilities, A Component Unit of the City of Rock Rapids Sewer Utility Fund

		Jun	e 30,					
		2009		2008		mount of Change		rcentage Change
Assets								
Current Assets:								
Cash	\$	215,887		153,948		61,939		40%
Accounts Receivable		17,754		22,976	(5,222)	(23%)
Due From Other Governments (Related Party)		214		208	•	6	`	3%
Due From Other Governments		7,597		12,846	(5,249)	(41%)
Interest Receivable		0		85	(85)	Ì	100%)
Prepaid Expenses		9,140		8,868	·	272	`	3%
Total Current Assets		250,592		198,931		51,661		26%
Restricted Cash:								
Depreciation Reserves		82,552		73,755		8,797		12%
Capital Assets:								
Utility Plant		2,008,624		2,008,624		0		0%
Transportation Equipment		38,380		38,380		0		0%
Office Equipment		4,421		4,542	(121)	(3%)
Tools and Safety Devices		25,865		25,865	`	0	`	0%
Total Capital Assets (Before W.I.P.)		2,077,290		2,077,411	(121)		0%
Less: Accumulated Depreciation	(1,353,018)	(1,319,379)	Ì	33,639)		3%
Capital Assets - Net (Before W.I.P.)		724,272		758,032	(33,760)	(4%)
Construction Work in Progress		32,477		21,317	`	11,160	`	52%
Net Capital Assets		756,749		779,349	(22,600)	(3%)
Total Assets		1,089,893		1,052,035		37,858		4%

Sewer Utility Fund Comparative Statements of Net Assets

		June 3	30,				
	200)9	2008		mount of Change		centage Change
Liabilities							
Current Liabilities (Payable From Current Assets):	:						
Accounts Payable		3,851	2,423		1,428		59%
Due to Other Fund		14,048	13,401		647		5%
Due To Other Governments (Related Party)		45	0		45		N/A
Due To Other Governments		203	236	(33)	(14%)
Accrued Vacation and Sick Pay		7,193	5,137		2,056		40%
Accrued Payroll and Payroll Liabilities		1,303	766		537		70%
Total Current Liabilities (Payable From							
Current Assets)		26,643	21,963		4,680		21%
Long Term Debt:							
Advance From Other Fund		94,855	108,860	(14,005)	(13%)
Total Liabilities		121,498	130,823	_(_	9,325)	_(7%)
Net Assets							
Invested in Capital Assets, Net of Related Debt		647,889	657,136	(9,247)	(1%)
Restricted for:							
Depreciation Reserves		82,552	73,755		8,797		12%
Unrestricted		237,954	190,321		47,633		25%
Total Net Assets	\$	968,395	921,212		47,183		5%

Rock Rapids Municipal Utilities, A Component Unit of the City of Rock Rapids Sewer Utility Fund

		June	30,			-		
		2009		2007		mount of Change		rcentage Change
Assets		2009		2007		Change		Change
Current Assets:								
Cash	\$	215,887		94,169		121,718		129%
Certificates of Deposit		0		20,000	(20,000)	(100%)
Accounts Receivable		17,754		25,464	ì	7,710)	ì	30%)
Due From Other Governments (Related Party)		214		279	ì	65)	Ì	23%)
Due From Other Governments		7,597		553	`	7,044	`	1,274%
Interest Receivable		0		1,238	(1,238)	(100%)
Prepaid Expenses		9,140		9,857	(717)	į.	7%)
Total Current Assets		250,592		151,560		99,032		65%
Restricted Cash:								
Depreciation Reserves		82,552		62,989		19,563		31%
Capital Assets:								
Utility Plant		2,008,624		2,008,624		0		0%
Transportation Equipment		38,380		38,380		0		0%
Office Equipment		4,421		4,542	(121)	(3%)
Tools and Safety Devices		25,865		25,865		0		0%
Total Capital Assets (Before W.I.P.)		2,077,290		2,077,411		(121)		0%
Less: Accumulated Depreciation	(1,353,018)	(1,284,315)	(68,703)		5%
Capital Assets - Net (Before W.I.P.)	==\1	724,272		793,096	(68,824)	(9%)
Construction Work in Progress		32,477		0		32,477		N/A
Net Capital Assets		756,749		793,096	(36,347)	(5%)
Total Assets		1,089,893		1,007,645		82,248		8%

Sewer Utility Fund Comparative Statements of Net Assets

		June 3	0,				
-	200)9	2007		nount of Change		entage Change
Liabilities							
Current Liabilities (Payable From Current Assets):							
Accounts Payable		3,851	7,326	(3,475)	(47%)
Due to Other Fund		14,048	12,769		1,279		10%
Due To Other Governments (Related Party)		45	0		45		N/A
Due To Other Governments		203	218	(15)	(7%)
Accrued Vacation and Sick Pay		7,193	3,725		3,468		93%
Accrued Payroll & Payroll Liabilities		1,303	792		511		65%
Total Current Liabilities (Payable From							
Current Assets)		26,643	24,830		1,813		7%
Long Term Debt:							
Advance From Other Fund		94,855	122,213	(_	27,358)	_(22%)
Total Liabilities		121,498	147,043	(25,545)	(17%)
Net Assets							
Invested in Capital Assets, Net of Related Debt		647,889	658,167	(10,278)	(2%)
Restricted for:							
Depreciation Reserves		82,552	62,989		19,563		31%
Unrestricted		237,954	139,446		98,508		71%
Total Net Assets	\$	968,395	860,602		107,793		13%

Sewer Utility Fund

Comparative Statements of Revenues, Expenses and Changes in Fund Net Assets

	For the Fiscal Year Ended June 30,							
		2009	2	2008		ount of hange		entage hange
Operating Revenues:								
Sewer Service	\$	237,568		241,767	(4,199)	(2%)
Service Income (Related Party)		883		883		0		0%
Total Operating Revenues	*	238,451		242,650	(4,199)	(2%)
Operating Expenses:								
Production/Processing Expense		97,238		101,917	(4,679)	(5%)
Accounting and Collecting		5,934		5,795	`	139		2%
Administrative and General		40,627		39,705		922		2%
Free Community Service (Related Party)		4,327		6,383	(2,056)	(32%)
Transportation		2,584		526	`	2,058	`	391%
Depreciation		33,760		35,064	(1,304)	(4%)
Payroll Taxes		9,231		8,708	`	523	`	6%
Total Operating Expenses		193,701		198,098	(4,397)	(2%)
Operating Income		44,750		44,552		198		0%
Nonoperating Revenues (Expenses):								
Gain on Sale of Capital Assets		0		2,200	(2,200)	(100%)
Customer Penalties		104		133	(29)	(22%)
Interest Income		858		7,661	(6,803)	(89%)
Interest Expense (Gas Fund)		(5,542)	(6,180)	•	638	(10%)
Net Nonoperating Revenues (Expenses)		(4,580)		3,814	(8,394)	(220%)
Change in Net Assets Before Special Item		40,170		48,366	(8,196)	(17%)
Special Item:								
WTFAP Grant	-	7,013		12,244	(5,231)	(43%)
Change in Net Assets After Special Item		47,183		60,610	(13,427)	(22%)
Net Assets Beginning of Year		921,212		860,602		60,610		7%
Net Assets End of Year	\$	968,395		921,212		47,183		5%

See Accompanying Independent Auditor's Report.

Sewer Utility Fund

Comparative Statements of Revenues, Expenses and Changes in Fund Net Assets

		For the Fisc	al Yea	ar				
		Ended Ju	ne 30,					
						ount of		entage
		2009	2	2007	C	hange	of (Change
Operating Revenues:								. = 0 /
Sewer Service	\$	237,568		202,306		35,262		17%
Service Income (Related Party)		883		883		0		0%
Total Operating Revenues		238,451		203,189		35,262		17%
Operating Expenses:								
Production/Processing Expense		97,238		114,428	(17,190)	(15%)
Accounting and Collecting		5,934		6,266	(332)	(5%)
Administrative and General		40,627		36,241		4,386		12%
Free Community Service (Related Party)		4,327		7,367	(3,040)	(41%)
Transportation		2,584		1,072		1,512		141%
Depreciation		33,760		33,367		393		1%
Payroll Taxes		9,231		8,370		861		10%
Total Operating Expenses		193,701		207,111	(13,410)	(6%)
Operating Income (Loss)		44,750	(3,922)		48,672	(1,241%)
Nonoperating Revenues (Expenses):								
Customer Penalties		104		93		11		12%
Interest Income		858		16,115	(15,257)	(95%)
Interest Expense (Gas Fund)	is:	(5,542)	(6,756)		1,214	(18%)
Net Nonoperating Revenues (Expenses)		(4,580)		9,452	(14,032)	(148%)
Change in Net Assets Before Special Items		40,170		5,530		34,640	,	626%
Special Items:								
WTFAP Grant		7,013		0		7,013		N/A
Free Community Service (Related Party)		0	(100,000)		100,000	(100%)
Total Special Items		7,013	(100,000)		107,013	(107%)
Change in Net Assets After Special Items		47,183	(94,470)		141,653	(150%)
Net Assets Beginning of Year		921,212		955,072	(33,860)	(4%)
Net Assets End of Year	\$	968,395		860,602		107,793		13%

See Accompanying Independent Auditor's Report.

		Jun	e 30	,				
						mount of		entage
		2009		2008		Change	of C	hange
Assets								
Current Assets:								
Cash	\$	211,178		452,592	(241,414)	(53%)
Certificates of Deposit		2,925,000		2,145,000		780,000		36%
Accounts Receivable		14,607		92,238	(77,631)	(84%)
Due From Other Funds		63,553		61,776		1,777		3%
Due From Other Governments (Related Party)		207		3,899	(3,692)	(95%)
Due From Other Governments		1,067		7,546	(6,479)	(86%)
Interest Receivable		28,765		31,323	(2,558)	(8%)
Inventory		44,881		46,511	(1,630)	(4%)
Prepaid Expenses		10,685		9,033		1,652		18%
Total Current Assets		3,299,943		2,849,918		450,025		16%
Restricted Cash:								
Customer Deposits		32,203		26,790		5,413		20%
Capital Assets:								
Land		14,077		18,777	(4,700)	(25%)
Utility Plant		867,804		1,008,596	(140,792)	ì	14%)
Transportation Equipment		72,672		61,940	`	10,732	`	17%
Office Equipment		17,482		17,904	(422)	(2%)
Tools and Safety Devices		79,275		72,416	`	6,859	`	9%
Total Capital Assets (Before W.I.P)		1,051,310		1,179,633	(128,323)	(11%)
Less: Accumulated Depreciation	(523,902)	(539,666)		15,764	Ì	3%)
Capital Assets – Net (Before W.I.P)		527,408		639,967	(112,559)	(18%)
Construction Work in Progress		14,880		0	`	14,880	`	N/A
Net Capital Assets		542,288		639,967	(97,679)	(15%)
Other Assets:								
Advances To Other Funds		755,243		808,287	(53,044)	(7%)
Total Assets		4,629,677		4,324,962		304,715		7%

Gas Utility Fund Comparative Statements of Net Assets

	June	30,				
·-			Am	ount of	Per	centage
Liabilities	2009	2008	C	hange	of Change	
Current Liabilities (Payable From Current Assets):						
Accounts Payable	3,107	1,306		1,801		138%
Due To Other Governments (Related Party)	17,231	18,022	(791)	(4%)
Due To Other Governments	1,110	2,418	(1,308)	(54%)
Accrued Vacation and Sick Pay	19,993	18,335		1,658		9%
Accrued Payroll and Payroll Liabilities	2,826	1,641		1,185		72%
Unearned Income	24,817	669		24,148		3,610%
Total Current Liabilities (Payable From						
Current Assets)	69,084	42,391		26,693		63%
Liabilities Payable From Restricted Cash:						
Customer Deposits	32,203	26,790		5,413		20%
Total Liabilities	101,287	69,181		32,106		46%
Net Assets						
Invested in Capital Assets	542,288	639,967	(97,679)	(15%)
Unrestricted	3,986,102	3,615,814		370,288		10%
Total Net Assets	\$ 4,528,390	4,255,781		272,609		6%

	June 30,						
				Amount of		Percentage	
Assets	-	2009	2007		Change	of (Change
Current Assets:							
Cash	ď.	211 170	0.40.71.5	,	500 505)	,	=00.4
	\$	211,178	940,715	(729,537)	(78%)
Certificates of Deposit Accounts Receivable		2,925,000	1,650,000		1,275,000		77%
		14,607	70,164	(55,557)	(79%)
Due From Other Funds		63,553	60,102		3,451		6%
Due From Other Governments (Related Party)		207	3,697	(3,490)	(94%)
Due From Other Governments		1,067	6,011	(4,944)	(82%)
Interest Receivable		28,765	28,688		77		0%
Inventory		44,881	50,986	(6,105)	(12%)
Prepaid Expenses		10,685	9,676		1,009		10%
Notes Receivable – Rock Rapids Development							
Corporation		0	12,500	(12,500)	(100%)
Total Current Assets		3,299,943	2,832,539		467,404		17%
Restricted Cash:							
Customer Deposits	,	32,203	27,714		4,489		16%
Capital Assets:							
Land		14,077	18,777	(4,700)	(25%)
Utility Plant		867,804	991,890	(124,086)	ì	13%)
Transportation Equipment		72,672	61,532	`	11,140	`	18%
Office Equipment		17,482	17,904	(422)	(2%)
Tools and Safety Devices		79,275	71,259	•	8,016	•	11%
Total Capital Assets (Before W.I.P)	-	1,051,310	1,161,362	(110,052)	(9%)
Less: Accumulated Depreciation	(523,902) (520,466)	Ò	3,436)	`	1%
Capital Assets – Net (Before W.I.P)		527,408	640,896	(113,488)	(18%)
Construction Work in Progress		14,880	0	`	14,880	(N/A
Net Capital Assets		542,288	640,896	(98,608)	(15%)
Other Assets:							
Advances To Other Funds	*	755,243	858,984	(103,741)	(12%)
Total Assets		4,629,677	4,360,133		269,544		6%

Gas Utility Fund Comparative Statements of Net Assets

-	June 30,					
Liabilities	2009	2007	Amount of Change		Percentage of Change	
Current Liabilities (Payable From Current Assets):						
Accounts Payable	3,107	1,431		1,676		117%
Due To Other Governments (Related Party)	17,231	19,125	(1,894)	(10%)
Due To Other Governments	1,110	1,266	(156)	(12%)
Accrued Vacation and Sick Pay	19,993	15,543		4,450		29%
Accrued Payroll & Payroll Liabilities	2,826	2,224		602		27%
Unearned Income	24,817	1,099		23,718		2,158%
Total Current Liabilities (Payable From						
Current Assets)	69,084	40,688		28,396		70%
Liabilities Payable From Restricted Cash:						
Customer Deposits	32,203	27,714		4,489		16%
Total Liabilities	101,287	68,402		32,885		48%
Net Assets						
Invested in Capital Assets	542,288	640,896	(98,608)	(15%)
Unrestricted	3,986,102	3,650,835		335,267		9%
Total Net Assets	4,528,390	4,291,731		236,659		6%

Gas Utility Fund

Comparative Statements of Revenues, Expenses and Changes in Fund Net Assets

	For the Fiscal Year Ended June 30,								
		2009		2008		Amount of Change		Percentage of Change	
Operating Revenues:									
Residential Sales	\$		1,197,423		1,508,379	(310,956)	(21%)
Commercial Sales			41,022		3,605		37,417	7161	1,038%
Material and Service Sales			103		1,554	(1,451)	(93%)
Service Income			830		1,137	(307)	(27%)
Service Income (Related Party)			3,091		3,091		0		0%
Propane Sold			20,024		0		20,024		N/A
Total Operating Revenues			1,262,493		1,517,766	(255,273)	(17%)
Operating Expenses:									
Production/Processing Expense			1,068,820		1,344,428	(275,608)	(21%)
Distribution Expense			101,149		90,720	1.79	10,429	0.80	11%
Accounting and Collecting			27,258		27,983	(725)	(3%)
Administrative and General			131,671		133,754	ì	2,083)	ì	2%)
Free Community Service (Related Party)			51,000		44,500	3	6,500		15%
Free Community Service			11,300		22,400	(11,100)	(50%)
Transportation			4,059		4,615	ì	556)	ì	12%)
Depreciation			39,561		38,763		798		2%
Payroll Taxes			19,839		18,299		1,540		8%
Total Operating Expenses			1,454,657		1,725,462	(270,805)	(16%)
Operating Loss		(192,164)	(207,696)		15,532	(7%)
Nonoperating Revenues (Expenses):									
Gain (Loss) on Sale of Capital Assets		(41,730)		5,500	(47,230)	(859%)
Customer Penalties		,	1,243		1,484	(241)	(16%)
Gas Rate Case Settlement			3,456		2,481	(975	(39%
Interest Income			96,034		123,876	(27,842)	(22%)
Interest Income (Water, Sewer Funds)			37,590		39,835	(2,245)	(6%)
Interest Expense		(817)	- (1,430)	(613	(43%)
Net Nonoperating Revenues (Expenses)			95,776		171,746	(75,970)	(44%)
Change in Net Assets Before Special Item		(96,388)	(35,950)	(60,438)		168%
Special Item:									
Membership Termination - NPGA (Related Party)			368,997		0		368,997		N/A
Change in Net Assets After Special Item			272,609	7 (35,950)		308,559	(858%)
Net Assets Beginning of Year	,		4,255,781		4,291,731	(35,950)	(1%)
Net Assets End of Year	\$		4,528,390		4,255,781		272,609		6%

See Accompanying Independent Auditor's Report.

Gas Utility Fund

Comparative Statements of Revenues, Expenses and Changes in Fund Net Assets

	For the Fiscal Year Ended June 30,						-
	2009		2007	Amount of Change		Percentage of Change	
Operating Revenues: Residential Sales		1,197,423	1,558,864	(361,441)	(23%)
Commercial Sales		41,022	21,815		19,207		88%
Material and Service Sales		103	141	(38)	(27%)
Service Income		830	484		346		71%
Service Income (Related Party)		3,091	3,091		0		0%
Propane Sold		20,024	0		20,024		100%
Total Operating Revenues		1,262,493	1,584,395	(_	321,902)		20%)
Operating Expenses:							
Production/Processing Expense		1,068,820	1,289,898	(221,078)	(17%)
Distribution Expense		101,149	83,756		17,393		21%
Accounting and Collecting		27,258	28,769	(1,511)	(5%)
Administrative and General		131,671	129,958		1,713		1%
Free Community Service (Related Party)		51,000	26,265		24,735		94%
Free Community Service		11,300	10,933		367		3%
Transportation		4,059	3,952		107		3%
Depreciation		39,561	39,454		107		0%
Payroll Taxes		19,839	16,702		3,137		19%
Total Operating Expenses		1,454,657	1,629,687		175,030)	(11%)
Operating Loss	(192,164)	(45,292)	(146,872)		324%
Nonoperating Revenues (Expenses):							
Equity Distributions - NPGA		0	1,262,882	(1,262,882)	(100%)
Gain (Loss) on Sale of Capital Assets	(700	(42,430)	(6,061%)
Customer Penalties		1,243	1,749	(506)	(29%)
Gas Rate Case Settlement		3,456	2,518		938	60	37%
Interest Income		96,034	102,980	(6,946)	(7%)
Interest Income (Water, Sewer Funds)		37,590	28,550		9,040		32%
Interest Expense	(817)	(1,508)		691	(46%)
Net Nonoperating Revenues (Expenses)	-	95,776	1,397,871		1,302,095)		93%)
Change in Net Assets Before Special Item	(96,388)	1,352,579	(1,448,967)	(107%)
Special Item: Membership Termination - NPGA (Related Party)		368,997	0		368,997		N/A
Change in Net Assets After Special Item		272,609	1,352,579	(1,079,970)	(80%)
Net Assets Beginning of Year		4,255,781	2,939,152		1,316,629		45%
Net Assets End of Year	\$	4,528,390	4,291,731		236,659		6%

See Accompanying Independent Auditor's Report.

Independent Auditor's Report on Internal Control over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with Government Auditing Standards

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Independent Auditor's Report on Internal Control over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with Government Auditing Standards

To the Members of the Utilities Board of Trustees:

We have audited the accompanying financial statements of the business type activities and each major fund of the Rock Rapids Municipal Utilities, a Component Unit of the City of Rock Rapids, Iowa, as of and for the year ended June 30, 2009, which collectively comprise the Utilities' basic financial statements listed in the table of contents, and have issued our report thereon dated January 26, 2010. We conducted our audit in accordance with U. S. generally accepted auditing standards and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States.

Internal Control Over Financial Reporting

In planning and performing our audit, we considered the Rock Rapids Municipal Utilities' internal control over financial reporting as a basis for designing our auditing procedures for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing our opinion on the effectiveness of the Rock Rapids Municipal Utilities' internal control over financial reporting. Accordingly, we do not express an opinion on the effectiveness of the Rock Rapids Municipal Utilities' internal control over financial reporting.

Our consideration of internal control over financial reporting was for the limited purpose described in the preceding paragraph and would not necessarily identify all deficiencies in internal control over financial reporting that might be significant deficiencies or material weaknesses. However, as discussed below, we identified certain deficiencies in internal control over financial reporting that we consider to be significant deficiencies, including deficiencies we consider to be material weaknesses.

A control deficiency exists when the design or operation of the control does not allow management or employees, in the normal course of performing their assigned functions, to prevent or detect misstatements on a timely basis. A significant deficiency is a control deficiency, or combination of control deficiencies, that adversely affects the Rock Rapids Municipal Utilities' ability to initiate, authorize, record, process, or report financial data reliably in accordance with U.S. generally accepted accounting principles such that there is more than a remote likelihood a misstatement of the Rock Rapids Municipal Utilities' financial statements that is more than inconsequential will not be prevented or detected by the Rock Rapids Municipal Utilities' internal control. We consider the deficiencies in internal control described in the accompanying Schedule of Findings to be significant deficiencies in internal control over financial reporting.

A material weakness is a significant deficiency, or combination of significant deficiencies, that results in more than a remote likelihood a material misstatement of the financial statements will not be prevented or detected by the Rock Rapids Municipal Utilities' internal control.

Our consideration of the internal control over financial reporting was for the limited purpose described in the first paragraph of this section and would not necessarily identify all deficiencies in the internal control that might be significant deficiencies and, accordingly, would not necessarily disclose all significant deficiencies that are also considered to be material weaknesses. However, of the significant deficiencies described above, we believe items 09-A, B, D, F and G are material weaknesses.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Rock Rapids Municipal Utilities' financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, non-compliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of non-compliance or other matters that are required to be reported under *Government Auditing Standards*. However, we noted certain immaterial instances of non-compliance or other matters that are described in the accompanying Schedule of Findings.

Comments involving statutory and other legal matters about the Utilities' operations for the year ended June 30, 2009 are based exclusively on knowledge obtained from procedures performed during our audit of the financial statements of the Utilities. Since our audit was based on tests and samples, not all transactions that might have had an impact on the comments were necessarily audited. The comments involving statutory and other legal matters are not intended to constitute legal interpretations of those statutes.

The Rock Rapids Municipal Utilities' responses to findings identified in our audit are described in the accompanying Schedule of Findings. While we have expressed our conclusions on the Utilities' responses, we did not audit the Rock Rapids Municipal Utilities' responses and, accordingly, we express no opinion on them.

This report, a public record by law, is intended solely for the information and use of the officials, employees and constituents of the Rock Rapids Municipal Utilities and other parties to whom the Utilities may report, including any grantor entities. This report is not intended to be and should not be used by anyone other than these specified parties.

We would like to acknowledge the many courtesies and assistance extended to us by personnel of the Rock Rapids Municipal Utilities during the course of our audit. Should you have any questions concerning any of the above matters, we shall be pleased to discuss them with you at your convenience.

> De Noble & Company PC Certified Public Accountants

De Mobble & Company PC

January 26, 2010

Schedule of Findings

Schedule of Findings Year Ended June 30, 2009

Findings Related to the Financial Statements:

SIGNIFICANT DEFICIENCIES:

O9-A <u>Segregation of Duties</u> – One important aspect of the internal control structure is the segregation of duties among employees to prevent an individual employee from handling duties which are incompatible. We noted that the handling of assets and various aspects of the recordkeeping functions are not entirely separated among employees.

Recommendation – We realize that with a limited number of office employees, segregation of duties is difficult. However, the Utilities should review its operating procedures to obtain the maximum internal control possible under the circumstances. The Utilities inability to eliminate segregation of duties issues reduces the effectiveness of the Utilities control environment and increases the risk of material errors, theft or fraud not being detected.

<u>Response</u> – We will attempt to segregate duties to the extent possible within economic constraints.

<u>Conclusion</u> – Response acknowledged. The Utilities should segregate duties to the extent possible with existing personnel and utilize administrative personnel/governing body members to provide additional control through review of financial transactions and reports.

09-B <u>Job Rotations</u> – Financial personnel's duties are not always rotated for a period of time each fiscal year.

Recommendation – Employees should be cross-trained to be able to perform a fellow employee's duties. The Utilities should utilize this cross-training to have each person's duties done by another employee for a period of time each fiscal year. This is important in case an employee unexpectedly becomes unavailable for an extended period of time and serves as an important aspect in the control environment.

<u>Response</u> – We have cross-trained our employees. We will have our employees rotate duties for a period of time each fiscal year.

<u>Conclusion</u> – Response accepted.

09-C Payroll Procedures – We noted a couple instances where there was no written absentee slip and a couple instances where there was no absentee slip approval documented by the employee's supervisor for compensated absence time payment. The utility coordinator's

Schedule of Findings Year Ended June 30, 2009

compensatory time off availability that is earned is not being formally tracked. We noted several instances where there was no supervisor approval noted on an employee's employee time card.

<u>Recommendation</u> – Absentee slips should be completed and approved by an employee's supervisor for all compensated absences before payment is authorized. The utility coordinator's compensatory time off earned should be documented in writing. The amount of the utility coordinator's compensatory time off available to be used upon consent of the utility manager should be formally maintained by the bookkeeper. A supervisor should be noting approval in writing on all employee time cards.

<u>Response</u> – We will continue to work on improving payroll procedures for absentee slips and time cards. We will have our bookkeeper start tracking the utility coordinator's available compensatory time off.

Conclusion - Response accepted. Please address these payroll issues.

O9-D <u>Financial Reporting</u> – During the audit, we identified material amounts of assets, liabilities, net assets, revenues and expenses not recorded properly in the Utilities' financial statements and disclosures not properly being reported on in the Utilities' notes to the financial statements. Adjustments/disclosure changes were subsequently made by the Utilities to properly include these amounts and disclosures in the financial statements and notes.

<u>Recommendation</u> – The Utilities should implement procedures to ensure all assets, liabilities, net assets, revenues, expenses and disclosures are identified and included in the Utilities' financial statements and notes. Management should be reviewing the financial records/reporting on a regular basis to help ensure the accuracy of the financial records/reporting.

<u>Response</u> – We will review our current procedures to identify areas where we can improve on our financial records/reporting going forward.

<u>Conclusion</u> – Response accepted.

09-E <u>Capital Assets</u> – Capital assets are not being marked for identification purposes.

<u>Recommendation</u> – Capital assets should be marked for identification purposes to assist in the existence and accountability functions.

Schedule of Findings Year Ended June 30, 2009

<u>Response</u> – We will attempt to start working on marking capital assets for identification purposes.

Conclusion - Response accepted. Please attempt to work on this issue.

09-F <u>Inventory Records</u> – The Utilities is not consistently following inventory procedures. We noted that there were many changes that needed to be made to the detailed inventory records when the physical inventory count was taken. The inventory records are not monitored on a regular on-going basis.

<u>Recommendation</u> – Inventory procedures and monitoring should be analyzed for ways to increase accuracy, controls and efficiency. The Utilities should consider the possible benefits of computerizing its inventory records.

<u>Response</u> — We will work on developing new inventory procedures that we will be implementing consistently. This will help improve our detailed inventory records.

<u>Conclusion</u> – Response accepted. Please attempt to develop inventory procedures and monitoring that will be consistently applied to increase accuracy, controls and efficiency.

Disbursement Procedures – We noted a couple of small disbursements that did not have any supporting documentation. We noted several instances where the only supporting documentation on file was a copy of a credit card slip (no detailed support). Detailed support for electronic disbursements related to payroll tax payments is not being provided to the persons approving the electronic transaction.

Recommendation – All disbursements, including employee reimbursements and credit card charges, need to be supported by an actual receipt or invoice that supports the disbursement in detail. This receipt or invoice needs to be marked "paid" or otherwise cancelled upon payment to avoid duplicate payment and needs to be retained and filed as proof for the disbursement. The detailed support for payroll taxes needs to be provided to and reviewed by the persons responsible for approving the electronic payroll tax payments before the approval is granted to execute the transactions.

<u>Response</u> — We will evaluate our disbursement procedures in an attempt to identify ways we can eliminate these issues. We will review the detail on payroll taxes before the authorization for payments is granted.

<u>Conclusion</u> – Response accepted.

Schedule of Findings
Year Ended June 30, 2009

INSTANCES OF NON-COMPLIANCE:

No matters were noted.

Schedule of Findings Year Ended June 30, 2009

Other Findings Related to Required Statutory Reporting:

- O9-1 Certified Budget The Rock Rapids Municipal Utilities is budgeted as a part of the City of Rock Rapids. Disbursements during the fiscal year ended June 30, 2009 did not exceed the amount budgeted for the Rock Rapids Municipal Utilities in the business type/enterprises activities function.
- O9-2 Questionable Expenses Certain expenses were noted that we believe may not meet the requirements of public purpose as defined in an Attorney General's opinion dated April 25, 1979 since the public benefits to be derived have not been clearly documented or the necessary documentation to support the expense was not present. These expenses are detailed as follows:

The Utilities purchased some food for Board of Trustees meetings. Also, the Utilities bought some flowers for an employee and a shirt for a former Board of Trustees member who had medical conditions.

The only support for several credit card charges was a copy of a credit card slip (there was no detailed receipt/supporting documentation). Additionally, we noted a couple payments on invoices and credit card charges which did not have any supporting documentation/invoice.

According to the opinion, it is possible for such expenses to meet the test of serving a public purpose under certain circumstances, although such items will certainly be subject to a deserved close scrutiny. The line to be drawn between a proper and improper purpose is very thin.

Recommendation – The Utilities Board should determine and document the public purpose served by these expenses before authorizing any further payments. If this practice is continued, the Utilities Board should establish written policies (example: a written food, gifts and sustenance purchases policy should be adopted by the Board of Trustees) and procedures, including the requirement for proper documentation. All disbursements, including credit card charges, should be supported by an actual receipt/invoice that supports the expense in detail.

<u>Response</u> – Based on a discussion with a State of Iowa employee, we believe the food for meetings and the flowers and shirt given to the individuals with medical conditions satisfy the public purpose criteria. We will evaluate our disbursement procedures to make sure we retain proper supporting documentation.

<u>Conclusion</u> – Response accepted. We do believe the Utilities should formally adopt a written food, gifts, and sustenance purchases policy.

Schedule of Findings Year Ended June 30, 2009

09-3	Travel Expense - No expenses of Utilities money for travel expenses of spouses of
	Utilities officials or employees were noted. However, please see "Other Findings Related
	to Required Statutory Reporting: 09-2" for a possible related comment.

- 09-4 <u>Business Transactions</u> No business transactions between the Utilities and Utilities officials or employees were noted.
- 09-5 <u>Bond Coverage</u> Surety bond coverage of Utilities officials and employees is in accordance with statutory provisions. The amount of coverage should be reviewed annually to ensure the coverage is adequate for current operations.
- 09-6 <u>Board Minutes</u> No transactions were found that we believe should have been approved in the Board minutes but were not, except as noted here. The Board minutes of the August 8, 2008 and March 18, 2009 special Board meetings were never published. The continuance of the Housing Incentive (New Home Rebate) Program was not formally approved in the Board minutes. There was one \$2,000 check issued as a part of the Housing Incentive (New Home Rebate) Program that was not approved in the Board minutes.

Recommendation – As required by Chapter 372.13(6) of the Code of Iowa, the Utilities should publish all Board meeting minutes within fifteen days of the meeting. The approval to continue the Housing Incentive (New Home Rebate) Program should be formally approved in the Board minutes. The Utilities should be reporting and publishing all claims in the Board minutes in order to comply with Chapter 349.18 of the Code of Iowa.

<u>Response</u> – We will attempt to comply with your recommendation in the future. We have subsequently approved the continuance of the Housing Incentive (New Home Rebate) Program.

<u>Conclusion</u> – Response accepted.

Deposits and Investments – No instances of non-compliance with the deposit and investment provisions of Chapters 12B and 12C of the Code of Iowa and the Utilities' investment policy were noted. However, please see "Other Findings Related to Required Statutory Reporting: 09-10" for a related issue.

Schedule of Findings Year Ended June 30, 2009

09-8	Revenue Bonds/Notes - The Utilities did not have any revenue bonds or notes payable
	during the fiscal year ended June 30, 2009.

- 09-9 <u>Telecommunication Services</u> No instances of non-compliance with Chapter 388.10 of the Code of Iowa were noted.
- Official Depositories The maximum deposit amounts stated in the resolution naming official depositories were not exceeded during the fiscal year, except for deposits at US Bank. The maximum amount of \$2,500,000 was exceeded during a portion of August, September and October 2008.

<u>Recommendation</u> – The resolution in effect, as adopted by the Board, should be in amounts sufficient to cover anticipated balances at all approved depositories.

<u>Response</u> – We have increased the maximum authorized deposit amount at US Bank to \$3,000.000. We believe this will satisfy your recommendation.

<u>Conclusion</u> – Response accepted.

09-11 <u>Economic Development</u> – In fiscal year ended June 30, 2009, the Utilities donated \$500 to the Rock Rapids Development Foundation. This expense may not be an appropriate expense of public funds.

In accordance with Chapter 15A of the Code of Iowa and an Attorney General's opinion dated August 28, 1986, government financing of economic development may, in appropriate circumstances, serve a public purpose. The opinion advises the governing body to evaluate the public benefits to be obtained and discusses specific criteria to be considered in documenting the public purpose.

<u>Recommendation</u> – The Board of Trustees should evaluate and document the public purpose served by this expense before authorizing further payments. Documentation should be maintained of how the funds are being used to accomplish economic development activities that meet the public purpose criteria.

<u>Response</u> — We will properly document the public purpose for this economic development expense in the future.

<u>Conclusion</u> – Response accepted. Please do document public purpose for all economic development expenses in writing before authorizing the expense in the future.

Schedule of Findings Year Ended June 30, 2009

09-12 <u>Employee Material Sales</u> – Employees are allowed to purchase materials from the Utilities at cost. All other customers are charged cost plus a markup percentage. This practice may be a violation of Chapter 388.6 of the Code of Iowa, which prohibits utilities from charging discriminatory rates.

<u>Recommendation</u> – Please consult with your legal counsel as to the legality of waiving the markup percentage on materials sold to employees. If your attorney determines this practice is legal, a written policy needs to be adopted by the Board of Trustees regarding this practice.

<u>Response</u> – We are still waiting on a written response from our legal counsel in regards to your recommendation.

Conclusion - Response accepted.

O9-13 <u>Internal Revenue Service Reporting Compliance</u> – The Utilities on occasion reimbursed employees for meal charges related to non-overnight meetings. The Utilities awarded each of the employees with a gift certificate. The Utilities treated these payments as non-taxable to the employees, when in actuality, these are taxable earnings to the employees per Internal Revenue Code regulations.

<u>Recommendation</u> – The Utilities should be following Internal Revenue Code regulations and properly report meal reimbursements related to non-overnight meetings and gift certificates issued to employees as taxable earnings to the employees. The Utilities should amend prior tax reports and forms that were filed improperly.

Response – We will evaluate this compliance issue.

<u>Conclusion</u> – Response accepted.

Notice of Public Hearing – The notice of the public hearing for the "Disinfection Equipment Addition" capital project was published more than twenty days before the date of the public hearing (twenty one days). The published notice listed a date that was one day different than the date the actual public hearing was held.

<u>Recommendation</u> – The notice of public hearing on a capital project needs to be published not less than four nor more than twenty days before the date of the hearing as provided in Chapters 26.12 and 362.3 of the Code of Iowa. The proper date of the public notice needs to be listed in the publication.

<u>Response</u> – We will comply with your recommendation in the future.

Conclusion – Response accepted.

Staff

This audit was performed by:

David De Noble, CPA, Senior Auditor Carmen Austin, CPA, Senior Auditor Curt Robison, Assistant Auditor Craig Hoekstra, Assistant Auditor Dustin Bosch, Assistant Auditor

> De Noble & Company PC Certified Public Accountants